

Entergy Louisiana, LLC  
2015 Pole Attachment Formula and Calculation for Public Utilities  
For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
1	Gross Plant	110.4.c	101-106, 114, 107	10,347,531,638
2	Plant Depreciation Reserve	110.5.c	108, 110, 111, 115	4,132,040,413
3	Plant Net Deferred Operating Income Taxes (ADIT)			
4		234.8.c	190	1,536,612,941
5		272.8.k	281	-
6		274.2.k	282	1,936,409,123
7		276.9.k	283	775,929,796
8				1,175,725,978
9				
10	Plant Administration Expenses	323.197.b	920-931, 935	158,483,823
11				
12	Current and Deferred Income Taxes			
13	Taxes Other Than Income	114.14.c	408.1	75,416,286
14	Income Taxes - Federal	114.15.c	409.1	43,474,531
15	Income Taxes - Other	114.16.c	409.1	(901,317)
16	Provision for Deferred Income Taxes	114.17.c	410.1	1,285,680,136
17	Provision for Deferred Income Taxes - Credit	114.18.c	411.1	1,229,578,708
18	Investment Tax Credit	114.19.c	411.4	(2,344,650)
19	Taxes = 408.1 + 409.1 + 410.1 - 411.1 + 411.4			171,746,278
20				
21	Overhead Distribution Investment			
22	Poles, Towers and Fixtures [3]		364	390,136,617
23	Overhead Conductors and Devices[3]		365	657,878,295
24	Services [3]		369.1	200,939,157
25				1,248,954,069
26				
27	Total Distribution			
28	Gross Investment (distribution) [3]		360 - 374	2,824,155,485
29	Depreciation Reserve (distribution) [3]			957,071,640
30	Overhead Distribution Maintenance	322.149.b	593	20,519,669
31				
32	Net Cost of Pole			
33	Gross Plant Investment	L1		10,347,531,638
34	Depreciation Reserve	L2		4,132,040,413
35	Plant Net Deferred Operating Income Taxes (ADIT)	L8		1,175,725,978
36	Net Plant	L33 - L34 - L35		5,039,765,247
37				
38	Gross Pole Investment	L22		390,136,617
39	Depreciation Reserve Allocation Factor	L33 / L34		0.311
40	Pole Inventory Depreciation Reserve [3]	L38 * L39		121,477,123
41	ADIT Allocation Factor	L8 / L33		0.114
42	Pole ADIT	L38 * L41		44,328,809
43	Net Value of Pole Inventory	L38 - L40 - L42		224,330,685
44				
45	Number of Poles [4]			484,635
46	Net Value Per Pole	L43 / L45		462.89
47	Net Value Per Bare Pole	0.85 * L46		393.45
48				

Entergy Louisiana, LLC  
2015 Pole Attachment Formula and Calculation for Public Utilities  
For the Test Year Ended December 31, 2014

Ln	Data Source	Reference [1]	USofA [2]	Amount
49	Carrying Charges			
50	Plant Administrative Expenses	L10		158,483,823
51	Net Plant	L36		5,039,765,247
52	Administration Carrying Charge	L50 / L51		0.0314
53				
54	Maintenance Charge			
55	Investment in Overhead Distribution	L25		1,248,954,069
56	Depreciation plus ADIT Allocation Factors	L39 + L41		0.4250
57	Net Overhead Investment	L55 * (1 - L56)		718,155,409
58	Overhead Distribution Maintenance	L30		20,519,669
59	Maintenance Carrying Charge	L58 / L57		0.0286
60				
61	Depreciation Charge			
62	Depreciation Rate			0.0337
63	Gross Pole Investment	L22		390,136,617
64	Net Pole Investment	L43		224,330,685
65	Gross to Net Investment	L63 / L64		1.7391
66	Depreciation Carrying Charge	L62 * L65		0.0586
67				
68	Taxes			
69	Total Current and Deferred Income Taxes	L19		171,746,278
70	Net Plant Investment	L51		5,039,765,247
71	Tax Carrying Charge Rate	L69 / L70		0.0341
72				
73	Return on Investment			0.0763
74				
75	Sum of All Carrying Charges			
76	Administration Carrying Charge	L52		0.0314
77	Maintenance Carrying Charge	L59		0.0286
78	Depreciation Carrying Charge	L66		0.0586
79	Tax Carrying Charge Rate	L71		0.0341
80	Return on Investment	L73		0.0763
81	Total Carrying Charges	Sum(L76 to L80)		0.2290
82				
83	Annual Cost of Pole			
84	Net Cost of Bare Pole	L47		393.45
85	Total Carrying Charges	L81		0.2290
86	Annual Cost of Pole	L84 * L85		90.10
87				
88	Maximum Rate			
89	Space Occupied			2.0
90	Total Usable Space			13.5
91	Percentage Use of Usable Space	L89 / L90		0.1481
92	Annual Cost of Pole	L86		90.10
93	<b>Maximum Rate Per Attachment</b>	<b>L91 * L92</b>		<b>13.35</b>

Notes:

- [1] "Reference" is to FERC Form 1 "page.line.column". See Page 4
- [2] "USofA" is the Uniform System of Accounts CRF Title 18 Part 101
- [3] See Page 2 for distribution plant detail
- [4] See Page 3 for Number of Poles detail

**Entergy Louisiana, Inc.**  
**Rate Base - Net Distribution Plant In Service By Account**  
**As Of December 31, 2014**

Plant Account	Description	Plant In Service Amount	Accumulated Depreciation Amount	Net Book Value
3601	Land	2,907,340	-	2,907,340
3602	Land Rights	17,513,490	13,746,651	3,766,840
	Total 360	<u>20,420,830</u>	<u>13,746,651</u>	<u>6,674,180</u>
361	Structures and Improvements	23,795,340	7,923,685	15,871,655
	Structures and Improvements - Contra [2]	<u>(2,825,310)</u>	<u>(682,343)</u>	<u>(2,142,967)</u>
		<u>20,970,030</u>	<u>7,241,342</u>	<u>13,728,688</u>
362	Station Equipment	390,531,051	139,178,539	251,352,512
	Station Equipment - Contra [2]	<u>(28,401,450)</u>	<u>(6,043,246)</u>	<u>(22,358,204)</u>
		<u>362,129,601</u>	<u>133,135,293</u>	<u>228,994,308</u>
364	Poles, Towers and Fixtures	390,136,617	121,477,123	268,659,494
	Poles, Towers and Fixtures- Contra [2]	<u>(99,593,427)</u>	<u>(13,990,234)</u>	<u>(85,603,193)</u>
		<u>290,543,190</u>	<u>107,486,889</u>	<u>183,056,301</u>
365	Overhead Conductors & Devices	657,878,295	234,540,035	423,338,261
	Overhead Conductors & Devices- Contra [2]	<u>(110,670,406)</u>	<u>(12,393,980)</u>	<u>(98,276,425)</u>
		<u>547,207,890</u>	<u>222,146,055</u>	<u>325,061,835</u>
366	Underground Conduit	60,977,235	18,823,604	42,153,631
	Underground Conduit - Contra [2]	<u>(2,862,534)</u>	<u>(364,668)</u>	<u>(2,497,866)</u>
		<u>58,114,701</u>	<u>18,458,936</u>	<u>39,655,765</u>
367	Underground Conductors & Devices	102,319,117	35,571,942	66,747,175
	Underground Conductors & Devices - Contra [2]	<u>(11,582,455)</u>	<u>(735,443)</u>	<u>(10,847,011)</u>
		<u>90,736,662</u>	<u>34,836,499</u>	<u>55,900,164</u>
3681	Line Transformers	655,995,061	118,428,897	537,566,163
	Line Transformers - Contra [2]	<u>(174,076,596)</u>	<u>(23,521,737)</u>	<u>(150,554,859)</u>
		<u>481,918,465</u>	<u>94,907,160</u>	<u>387,011,305</u>
3691	Overhead Services	200,939,157	148,550,202	52,388,956
	Overhead Services- Contra [2]	<u>(26,384,631)</u>	<u>(5,973,626)</u>	<u>(20,411,005)</u>
		<u>174,554,526</u>	<u>142,576,575</u>	<u>31,977,950</u>
3692	Underground Services	76,033,459	31,427,109	44,606,350
	Underground Services- Contra [2]	<u>(3,157,011)</u>	<u>(307,985)</u>	<u>(2,849,025)</u>
		<u>72,876,448</u>	<u>31,119,123</u>	<u>41,757,325</u>
370	Meters	129,483,607	41,061,360	88,422,248
	Meters - Contra [2]	<u>(13,216,872)</u>	<u>(2,577,010)</u>	<u>(10,639,863)</u>
		<u>116,266,735</u>	<u>38,484,350</u>	<u>77,782,385</u>
371	Installations on Customer Premises	75,675,618	29,885,845	45,789,772
	Installations on Customer Premises - Contra [2]	<u>(11,719,431)</u>	<u>(966,576)</u>	<u>(10,752,855)</u>
		<u>63,956,187</u>	<u>28,919,270</u>	<u>35,036,918</u>
373	Street Lighting & Signal Systems	39,970,098	16,456,650	23,513,449
	Street Lighting & Signal Systems - Contra [2]	<u>(10,725,113)</u>	<u>(1,657,807)</u>	<u>(9,067,306)</u>
		<u>29,244,985</u>	<u>14,798,842</u>	<u>14,446,143</u>
	Total Distribution Plant	<u>2,328,940,250</u>	<u>887,856,984</u>	<u>1,441,083,266</u>
	Total Distribution (Net of Contra Securitization)	2,824,155,485	957,071,640	

Notes:

[1] Reference FERC Form 1 Pages 207 & 219 for above Plant in Service and Accumulated Depreciation balances respectively.

[2] See FERC Form 1 Notes to Financial Statements. "Contra" assets are a recognition of plant assets on the Company's books for storm repairs incurred as a result of specific major storms (hurricanes) but where those assets were funded by bonds issued by the Louisiana Local Government Environmental Facilities and Community Development Authority ("LCDA"). The LCDA bonds are not on the Company's balance sheet and are an obligation of the LCDA and not an obligation of the Company. To service the bonds, the Company collects a system restoration charge on behalf of the LCDA and remits that charge to the LCDA.

**TOTAL QUANTITY AND COST OF POLES IN ACCOUNT 364 AND TOTAL ACCOUNT 364  
BY COMPANY AND RETIREMENT UNIT AT 12/31/2014**

<b>Company</b>	<b>GI Account</b>	<b>Utility Account</b>	<b>Retirement Unit</b>	<b>Activity Quantity</b>
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Concrete: Concrete: DL:Pole	227
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 45' & Under: Metal, 4	3,101
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 46' To 70': Metal, 46	794
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 71' To 95': Metal, 71	197
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Metal, 96' And Over: Metal,	38
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 30' & Less: Wood, 30'	54,465
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 35': Wood, 35': DL:Po	147,567
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 40': Wood, 40': DL:Po	146,596
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 45': Wood, 45': DL:Po	67,852
ELL: Entergy Louisiana, LLC	1010AM Electric Plant In Service	3640 Poles, Twrs & Fxtrs -Dist	Pole, Wood, 50' & Above: Wood, 50'	63,798
			Total Poles	<u>484,635</u>

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	10,105,608,352	9,274,685,296
3	Construction Work in Progress (107)	200-201	241,923,286	672,883,261
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		<b>10,347,531,638</b>	9,947,568,557
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	<b>4,132,040,413</b>	<b>3,943,654,589</b>
6	Net Utility Plant (Enter Total of line 4 less 5)		6,215,491,225	6,003,913,968
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	39,882,699	53,686,144
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		111,758,194	78,406,627
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-11,080,726	-15,292,171
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		162,721,619	147,384,942
14	Net Utility Plant (Enter Total of lines 6 and 13)		6,378,212,844	6,151,298,910
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		3,413,360	3,413,360
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,198,877	3,016,983
20	Investments in Associated Companies (123)		1,040,082,643	812,810,054
21	Investment in Subsidiary Companies (123.1)	224-225	1,420,699	317,979
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		583,667,944	347,273,701
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,625,385,769	1,160,798,111
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		262,058	254,560
36	Special Deposits (132-134)		20,000	20,000
37	Working Fund (135)		122,249	142,031
38	Temporary Cash Investments (136)		154,563,179	123,578,552
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		122,827,213	143,477,089
41	Other Accounts Receivable (143)		10,649,953	22,920,344
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		984,029	965,034
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		48,474,342	87,819,742
45	Fuel Stock (151)	227	30,939,515	23,281,532
46	Fuel Stock Expenses Undistributed (152)	227	0	2,015
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	136,046,870	131,138,213
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	11,480	27,130

STATEMENT OF INCOME

Quarterly  
 1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.  
 2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.  
 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.  
 4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.  
 5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable  
 5. Do not report fourth quarter data in columns (e) and (f)  
 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.  
 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	2,802,075,862	2,606,572,803		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,963,107,252	1,802,901,031		
5	Maintenance Expenses (402)	320-323	146,388,648	131,678,331		
6	Depreciation Expense (403)	336-337	226,291,294	217,353,083		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,487,865	1,327,349		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	20,858,231	21,053,721		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,736,939	2,736,939		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		315,556	315,556		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		4,015,295	-9,642,872		
13	(Less) Regulatory Credits (407.4)		55,423,460	10,877,919		
14	Taxes Other Than Income Taxes (408.1)	262-263	75,416,286	74,241,059		
15	Income Taxes - Federal (409.1)	262-263	43,474,531	-24,200,013		
16	- Other (409.1)	262-263	-901,317	-5,724,819		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,285,680,136	1,671,359,322		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,229,578,708	1,557,020,376		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,344,650	-2,604,434		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		75	50		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		24,648,745	21,611,979		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,507,172,568	2,334,507,887		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		294,903,294	272,064,916		

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,560,600,717	3,560,592,563	8,154	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	216,800,207	216,800,207		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,487,865	2,487,865		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	219,288,072	219,288,072		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	43,477,553	43,477,553		
13	Cost of Removal	20,391,482	20,391,482		
14	Salvage (Credit)	3,885,340	3,885,340		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	59,983,695	59,983,695		
16	Other Debit or Cr. Items (Describe, details in footnote):	5,505,060	5,505,060		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	3,725,410,154	3,725,402,000	8,154	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	570,451,162	570,451,162		
21	Nuclear Production	1,501,625,331	1,501,625,331		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	256,099,602	256,099,602		
25	Transmission	550,865,652	550,857,692	7,960	
26	Distribution	893,129,198	893,129,004	194	
27	Regional Transmission and Market Operation	102,212	102,212		
28	General	-46,863,003	-46,863,003		
29	TOTAL (Enter Total of lines 20 thru 28)	3,725,410,154	3,725,402,000	8,154	





**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	<b>TOTAL Electric (Enter Total of lines 3 thru 7)</b>			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	1,792,216,825	463,079,709	328,847,911
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,792,216,825	463,079,709	328,847,911
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,792,216,825	463,079,709	328,847,911
10	Classification of TOTAL			
11	Federal Income Tax	1,543,323,395	336,629,957	225,641,998
12	State Income Tax	248,893,430	126,449,752	103,205,913
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	162,573,614	182.3	172,534,114	1,936,409,123	2
							3
							4
			162,573,614		172,534,114	1,936,409,123	5
							6
							7
							8
			162,573,614		172,534,114	1,936,409,123	9
							10
		182.3	63,782,661	182.3	76,716,819	1,667,245,512	11
		182.3	98,790,953	182.3	95,817,295	269,163,611	12
							13

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote Detail	700,411,786	204,215,022	199,044,605
4				
5				
6				
7				
8				
9	<b>TOTAL Electric (Total of lines 3 thru 8)</b>	700,411,786	204,215,022	199,044,605
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	700,411,786	204,215,022	199,044,605
20	Classification of TOTAL			
21	Federal Income Tax	603,028,019	158,983,895	154,532,391
22	State Income Tax	97,383,767	45,231,127	44,512,214
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				Footnote	70,347,593	775,929,796	3
							4
							5
							6
							7
							8
					70,347,593	775,929,796	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
					70,347,593	775,929,796	19
							20
				Footnote	60,566,693	668,046,216	21
				Footnote	9,780,900	107,883,580	22
							23

NOTES (Continued)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation	1,424	86,178
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	4,418,423	159,481
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	4,419,847	245,659
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	4,419,847	245,659
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	8,017,199	7,867,080
135	(581) Load Dispatching	1,770,672	1,704,493
136	(582) Station Expenses	1,099,613	1,201,484
137	(583) Overhead Line Expenses	505,256	466,207
138	(584) Underground Line Expenses	1,093,480	1,072,293
139	(585) Street Lighting and Signal System Expenses	306,692	293,962
140	(586) Meter Expenses	2,278,044	2,579,557
141	(587) Customer Installations Expenses	805,752	956,528
142	(588) Miscellaneous Expenses	2,541,835	2,492,389
143	(589) Rents	1,805,122	1,661,426
144	TOTAL Operation (Enter Total of lines 134 thru 143)	20,223,665	20,295,419
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	2,427,821	2,425,574
147	(591) Maintenance of Structures	699,354	802,764
148	(592) Maintenance of Station Equipment	2,380,602	2,028,614
149	(593) Maintenance of Overhead Lines	20,519,669	18,135,182
150	(594) Maintenance of Underground Lines	1,254,226	1,349,505
151	(595) Maintenance of Line Transformers	46,524	72,328
152	(596) Maintenance of Street Lighting and Signal Systems	3,357,884	4,030,262
153	(597) Maintenance of Meters	74,708	103,143
154	(598) Maintenance of Miscellaneous Distribution Plant	375,336	565,175
155	TOTAL Maintenance (Total of lines 146 thru 154)	31,136,124	29,512,547
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	51,359,789	49,807,966
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	449,775	333,079
160	(902) Meter Reading Expenses	5,728,934	5,544,310
161	(903) Customer Records and Collection Expenses	21,150,401	21,505,025
162	(904) Uncollectible Accounts	6,801,134	4,413,151
163	(905) Miscellaneous Customer Accounts Expenses	26,721	20,006
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	34,156,965	31,815,571

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	632,704	331,855
168	(908) Customer Assistance Expenses	2,108,407	882,847
169	(909) Informational and Instructional Expenses	1,043,058	1,076,481
170	(910) Miscellaneous Customer Service and Informational Expenses	1,201,599	1,062,182
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,985,768	3,353,365
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	25,230	65,213
175	(912) Demonstrating and Selling Expenses	1,270,663	1,467,582
176	(913) Advertising Expenses	242,999	116,559
177	(916) Miscellaneous Sales Expenses	507,612	497,950
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,046,504	2,147,304
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	36,521,871	29,040,366
182	(921) Office Supplies and Expenses	3,550,218	2,381,616
183	(Less) (922) Administrative Expenses Transferred-Credit		479,978
184	(923) Outside Services Employed	28,068,773	17,053,248
185	(924) Property Insurance	10,610,712	10,385,682
186	(925) Injuries and Damages	6,779,081	7,184,564
187	(926) Employee Pensions and Benefits	62,780,999	92,987,765
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	3,680,692	5,319,897
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	55,161	45,902
192	(930.2) Miscellaneous General Expenses	530,497	281,513
193	(931) Rents	3,410,377	3,350,311
194	TOTAL Operation (Enter Total of lines 181 thru 193)	155,988,381	167,550,886
195	Maintenance		
196	(935) Maintenance of General Plant	2,495,442	2,232,720
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	158,483,823	169,783,606
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,109,495,900	1,934,579,362

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