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**EXPERIMENTAL RIDER TO  
RESIDENTIAL ELECTRIC SERVICE  
FOR RESIDENTIAL UNDERGROUND DISTRIBUTION  
(CLOSED TO NEW BUSINESS)**

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**I. AVAILABILITY**

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area.

This Rider is available at all points throughout the Legacy ELL Service Area where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. This Rider is closed to new business.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICABILITY**

To any Customer served under the applicable Residential and Farm Electric Service Rate Schedule (Rate Schedule RS-L) available at the location, and who takes electric Service from an underground distribution system installed in subdivision (not less than 8 lots) after June 18, 1969, when lots average not more than 100 foot frontage, and where developer has elected to make no contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system.

**III. BILLING**

**A. B1 BILLING - Underground Service (\$1.00)**

The rate (and minimum) set forth under the net monthly bill in the applicable Rate Schedule shall have added \$1.00 net each month to partially compensate Company for the higher ownership costs incidental to rendering service from an underground distribution system.

**B. B2 BILLING - Street Lighting and Underground Service (\$2.06)**

Where no public body contracts to provide street lighting and Company provides and operates a maximum of one 175 watt mercury vapor fixture mounted on a steel standard (or equal) for each eight residences served, an additional charge of \$2.06 net each Month shall be added to the rate (and minimum), to partially compensate Company for the ownership costs, energy, and operating the street lighting system.

The additional net monthly charge under B2 Billings for underground service and street lighting shall be \$2.06 per month.

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C. B3 BILLING - Street Lighting (\$1.06)

- (1) Where customers on the perimeter but within an underground subdivision are served from an overhead distribution system (B1 Billing does not apply) and share in the street lighting as described in B2 above, an additional charge of \$1.06 net each month shall be added to the rate (and minimum).
- (2) Where developer has elected to make a contribution for the estimated additional Cost of the underground distribution system in excess of the estimated Cost of an equivalent overhead distribution system. B1 Billing will not apply, however, street lighting as described in B2 above may be provided and an additional charge of \$1.06 net each month shall be added to the rate (and minimum).

D. B4 BILLING - Street Lighting (\$1.43)

Same as B3 (1) and (2), except for one light for each six lots at an additional charge of \$1.43 net each Month.

E. B5 BILLING - Street Lighting (\$2.13)

Same as B3 (1) and (2), except for one light for each four lots at an additional charge of \$2.13 net each Month.

F. B6 BILLING - Street Lighting and Underground Service (\$2.43)

Same as B2, except for one light for each six lots at an additional charge of \$2.43 net each Month.

G. B7 BILLING - Street Lighting and Underground Service (\$3.13)

Same as B2, except for one light for each four lots at an additional charge of \$3.13 net each Month.

H. Adjustments:

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.