
OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions and the Louisiana Public Service Commission (“LPSC” or “Commission”) Distributed Generation Rule (LPSC General Order 9-19-2019, Docket R-33929). The provisions of the Distributed Generation Rule are also incorporated herein by reference.

II. APPLICABILITY

This Distributed Generation Rider Schedule is applicable to any residential or commercial Customer who

- A. has a net generating capacity of no more than 25 kW and 300 kW per location respectively, or has obtained approval from the LPSC for a generating system in excess of 300 kW, as contemplated in Section 4.5. of the Distributed Generation Rule,
- B. takes Service under the following standard Rate Schedules: Residential Service (RS-L and RS-G), Master-Metered Residential Apartment Service (MMRA-L), Small General Service, (GS-L and SGS-G), General Service (GS-G and GS-TOD-G), Master-Metered General Service (MMGS-L), Large General Service (LGS-L), Large Power Service (LPS-G and LPS-TOD-G), High Load Factor Service (HLFS-G and HLFS-TOD-G), Large Industrial Service (LIS-L), or Large Industrial Power Service (LIPS-L), and
- C. either: (1) installs a Distributed Generation Facility on or after January 1, 2020, (2) submits a Standard Interconnection Agreement request for Distributed Generation Facilities with the Company on or after January 1, 2020, or (3) makes a material change or modification to a Distributed Generation Facility that was installed prior to January 1, 2020 and was previously served under Rider Schedule NM and submits a new Standard Interconnection Agreement .

Such facilities must be located on the Customer’s premise and designed to offset up to 100 percent of the Customer’s energy consumption for the Customer account or accounts billed under this Rider.

Nothing herein affects the ownership of any Renewable Energy Credits (RECs) generated from their Distributed Generation Facility.

Customers may not take Service under this tariff and simultaneously take Service under the provisions of any other alternative source generation or co-generation tariff.

The provisions of the Customer’s standard Rate Schedule are modified as specified herein.

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III. NET MONTHLY BILL

The kilowatt hours recorded each month by the two channels (Channels 1 and 2) of the Customer's meter will not be netted against each other. The Customer will be billed for kilowatt hour usage supplied by Company as recorded on Channel 1 in accordance with the retail rate schedule and riders applicable to that Customer's account. The Customer will be credited for the billing month for each kilowatt hour delivered to the grid as recorded on Channel 2.

The bill credit amount for each kilowatt hour delivered to the grid as recorded on Channel 2 shall be credited on Customer's bill at the Avoided Cost Rate specified in Attachment 1 to this Rider DG, which will be updated annually.

The customer's monthly bill can be no less than the otherwise applicable minimum plus non-bypassable charges. Any additional bill credit remaining during a given billing cycle will be carried over to the following billing cycle. For the final Month in which the Distributed Generation Customer takes Service from Company, the Company shall issue a check to the Distributed Generation Customer for the balance of any credit due in excess of the amounts owed by the Customer to the Company. The payment for any remaining credits shall be at the Avoided Cost rate specified in Attachment 1 to this Rider Schedule DG.

If the Distributed Generation Customer has multiple service accounts with the Company meeting the criteria defined in II. B, the Customer may elect to apply additional bill credits to the other eligible meter(s) at the same physical location, provided that the conditions identified in Section 4.5 of the Distributed Generation Rule are not present. Customer is required to notify the Company and provide the account number for such eligible meters and a rank order of application if there is more than one eligible meter. If eligibility is disputed by Company, the request will be subject to Commission review.

IV. GENERAL PROVISIONS

If adequate metering is not in place at the time a Customer starts service under this Rider Schedule DG, metering equipment shall be installed to both accurately measure the electricity supplied by Company to the Distributed Generation Customer and also to accurately measure the electricity generated by the Customer that is fed back to Company during the applicable billing period. The Cost of the Meter is the responsibility of the Company, but the Company will assess a one-time charge to cover the initial installation, testing, and interconnection costs. The Company will also assess a charge for any additional work by the Company other than that required for the meter installation. Such charge will be calculated based on the specific case. The charge for the initial single-meter installation will be as follows:

Initial Single Distributed Generation Meter Installation
\$100.00

**ENTERGY LOUISIANA, LLC
OPTIONAL RESIDENTIAL/COMMERCIAL DISTRIBUTED GENERATION RIDER
SCHEDULE DG**

Avoided Cost Rate
\$0.0207934 per kWh

Note: The Avoided Cost Rate will be updated annually effective with April billing.