ELECTRIC SERVICE SCHEDULE EDR Revision #1 Page 69.1 First Revised Effective Date: 6/15/2021 Supersedes: 10/1/2015

Authority: Staff Acceptance Letter on 6/15/2021

ECONOMIC DEVELOPMENT RIDER

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"). This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company, and to any year-round Customers who meet the following criteria:

- Customer will take initial permanent Service for a new facility, or will expand its
 existing facility to create increased firm load.
- Customer takes Service under one of the following Entergy Louisiana, LLC rates: Small General Service (SGS-G), General Service (GS-L and GS-G), Large General Service (LGS-L), Large Industrial Service (LIS-L), Large Power Service (LPS-G), Large Industrial Power Service (LIPS-L), High Load Factor Service (HLFS-G), or Large Power High Load Factor Service (LPHLF-G).
- Customer has increased Billing Demand for firm Service received from the Company by 500 kW or greater on a monthly basis, as determined below.

This Rider is not available for temporary Service for construction. This Rider is not available to any Customer taking Service under any of the Company's interruptible, curtailable, seasonal, off-peak, time-of-use, or other economic expansion or development Rate Schedules or Riders for the additional Demand and energy to which this Rider applies. This Rider is not available for resale or stand-by Service. The Company reserves the right to discontinue or suspend at any time the availability of this Rider for new applications.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

Service under this Rider is applicable to the additional Demand and energy of an existing Customer, and to the total Demand and energy of a new Customer, in the manner specified herein, when, in the sole judgment of the Company, this Rider is a significant factor to induce any such qualifying Customer to locate or expand and receive Service from the Company. There shall be no credit associated with this Rider during any Month in which the Customer's maximum Billing Demand, as defined by the otherwise applicable Rate Schedules, is less than the sum of the Customer's Monthly Base Demand plus 500 kW.

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For New Customers installing facilities which cause new load, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period shall be zero. If a Customer assumes the operation of facilities of an existing or former Customer, the New Customer in that instance shall be considered an existing Customer for purposes of determining the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period. Under circumstances where it is determined that the existing or former Customer has shut down or substantially curtailed the facilities, the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable), and average full-time permanent employment for the Base Period for that location may be set to a lower level or zero, if needed, in the sole judgment of the Company, to provide an economic incentive to the new customer.

III. MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Net Monthly Bill of the then effective and applicable Rate Schedule (excluding Customer Charge, fuel and environmental adjustments, all other applicable Riders, and any applicable taxes) shall be reduced for all Billing Demand and energy in excess of the Monthly Base Demand, Monthly Base Energy, Monthly Base rkVa (if applicable) for the corresponding Month of the Base Period. The applicable incentive reduction level varies according to the following Customer characteristics: the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period, and the amount of additional Customer load over Customer's average monthly load from the Base Period. The incentive is divided into two tiers, which are determined by the amount of additional firm load over the Customer's average monthly load from the Base Period. Customers who add 500 - 1,999 kW of firm load are eligible for options A, B, or C, while Customers who add greater than 2,000 kW of firm load are eligible for Options D, E, or F.

OPTION A (500 - 1,999 kW added) Incentive Reduction to Net Monthly Bill

Jobs Added			
Year of Contract	<u>0-25</u>	<u> 26-99</u>	<u>100+</u>
Year 1	13%	17%	20%
Year 2	13%	17%	20%
Year 3	13%	17%	20%
Year 4	13%	17%	20%
Year 5	5%	9%	12%

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OPTION B (500 – 1,999 kW added) Incentive Reduction to Net Monthly Bill

Jobs Added				
<u>0-25</u>	<u>26-99</u>	<u>100+</u>		
7%	10%	11%		
10%	12%	17%		
12%	17%	22%		
21%	28%	30%		
10%	14%	16%		
	0-25 7% 10% 12% 21%	0-25 26-99 7% 10% 10% 12% 12% 17% 21% 28%		

OPTION C (500 - 1,999 kW added) Incentive Reduction to Net Monthly Bill

Jobs Added			
Year of Contract	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	7%	9%	11%
Year 2	7%	9%	11%
Year 3	7%	9%	11%
Year 4	7%	9%	11%
Year 5	7%	9%	11%
Year 6	7%	9%	11%
Year 7	7%	9%	11%
Year 8	7%	9%	11%
Year 9	7%	9%	11%
Year 10	7%	9%	11%

OPTION D (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Jobs Added				
Year of Contract	<u>0-25</u>	<u> 26-99</u>	<u>100+</u>	
Year 1	22%	26%	30%	
Year 2	22%	26%	30%	
Year 3	22%	26%	30%	
Year 4	22%	26%	30%	
Year 5	11%	13%	15%	

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OPTION E (2,000+ kW added)

Incentive Reduction to Net Monthly Bill

Jobs Added			
Year of Contract	<u>0-25</u>	<u>26-99</u>	<u>100+</u>
Year 1	12%	16%	20%
Year 2	18%	22%	25%
Year 3	24%	27%	35%
Year 4	32%	36%	40%
Year 5	18%	18%	20%

OPTION F (2,000+ kW added) Incentive Reduction to Net Monthly Bill

Jobs Added			
<u>0-25</u>	<u>26-99</u>	<u>100+</u>	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
12%	14%	17%	
	0-25 12% 12% 12% 12% 12% 12% 12% 12%	0-25 26-99 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14% 12% 14%	

After the final Year of the Economic Development Rider agreement, the incentive reduction shall be zero percent (0%). All other charges and/or provisions of the theneffective and applicable Rate Schedule will remain unchanged. Notwithstanding the above, the Company may notify the Customer, within two Years of Contract completion, of a change in the applicable incentive reduction for the remaining Years of the application period. Such notice to the Customer may only be made following filing with the Commission of notice along with supporting documentation and workpapers, under appropriate regulatory protective orders, that current and/or expected marginal costs are in excess of revenues produced under this Rider.

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IV. CONDITIONS OF SERVICE

Prior to Service being rendered under this Rider, Customer will furnish Company a notarized attestation of: (1) the amount of additional full-time permanent employment over the Customer's average full-time permanent employment from the Base Period added as a result of the new or increased load; (2) the amount of additional Customer load over Customer's average monthly load from the Base Period; (3) the amount of Customer capital investment in new or expanded facilities; and (4) the fact that this Rider is a significant factor to induce the qualifying new or existing Customer to locate or expand and receive Service from the Company. Such attestation shall be the basis to determine the appropriate incentive reduction, if any, from § III. In the case of a new customer, an estimate of the full-time permanent employment shall be submitted to the Company two Months prior to the in-service date of the Customer's project with the attestation of the actual full-time permanent employment to be submitted to the Company no later than one Month following the in-service date. If a Customer changes the amount of additional full-time permanent employment, or the amount of load or expected load, such that the incentive reduction would change, the Customer must notify the Company within 60 days. In the event the new permanent employment, new load or expected load, or new capital investment changes the amount of the incentive reduction, then beginning with the next monthly billing period, the amount of the incentive reduction will be subject to redetermination, per § III above. The Company has the right at any time to require Customer to submit, within 45 days of Company's request, verification of items 1-4 listed above.

Service under this Rider requires a Contract term of a minimum of five Years or ten Years, dependent on which program Customer elects. Final determination as to Customer's qualifications to receive Service under this Rider will be made solely by the Company.

V. DEFINITIONS

The Base Period shall be defined as the 12 Month period immediately preceding the first Month for which Service is requested under this Rider, or as mutually agreed upon by the Customer and the Company, after adjusting for Months in which extraordinary events or conditions significantly affected Customer's consumption of electricity.

The Monthly Base Demand for each Month during which Service is provided under this Rider shall be the Billing Demand for the corresponding Month of the Base Year.

The Monthly Base Energy for each Month during which Service is provided under this Rider shall be the total billing energy for the corresponding Month of the Base Year.

If applicable, the Monthly Base rkVA for each Month during which Service is provided under this Rider shall be the rkVA supplied at the time of the maximum kW Demand for the corresponding Month of the Base Period.