ENTERGY LOUISIANA, LLC

ELECTRIC SERVICE SCHEDULE EEIS-G Revision #1 Page 39.1 First Revised Effective Date: 8/30/2024 FIS-G effective 10/1/2015

Supersedes: EEIS-G effective 10/1/2015 Authority: LPSC Order U-36959

EXPERIMENTAL SCHEDULE FOR ELECTRIC SERVICE TO ELECTROCHEMICAL ENERGY INTENSIVE INDUSTRIES

(Closed to New Business and Limited to Amounts in Contracts as of March 1, 2008)

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the applicable Terms and Conditions and Service Standards of the Company to electrochemical energy intensive Industrial Customers who contract for not less than 30,000 kW of electric Service. An electrochemical energy intensive Industrial Customer, for purposes of this Rate, is defined as one whose cost of electrical energy is at least 50% of non-capital invested cost of production including raw materials. The availability of this Rate for new or additional business is subject to the required capacity in generating and transmission facilities to supply the load. Considerations of availability will take into account location on Company's system, time required to make Service available, and other controlling factors. Customers taking Service under this schedule may not take such Service in conjunction with any other Company Rate Schedule or Rider. This Rate Schedule is closed to new business and limited to amounts in Contract as of March 1, 2008.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

Additional request for Service under this Rate may not be accepted in any Year in which the Company's projected capacity margin is less than 13%.

III. MONTHLY BILL

A. Customer Charge

\$5,447.67 per Month

B. Energy Charge

\$0.00998 per kWh for the first 500 kWh per kW of Billing Load or less \$0.00127 per kWh for all additional kWh

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C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the Customer Charge plus the Energy Charge for 500 kWh per kW of Billing Load, as defined in § V below.

IV. POWER FACTOR

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- (A) The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to power factor provision in § IV above: or
- (B) 75% of Contract Power as defined in § VI below; or
- (C) 30,000 kW

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VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Contract Power will be the maximum load (kW) established under § V.(A) above during the 12 Months ended with the current Month. For the initial twelve (12) Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12-Month period.

VII. PHASE AND VOLTAGE OF SERVICE

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 KV or higher). Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VIII. METERING

All Service will be served through the total Service Meter. Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement.

IX. CONDITIONS OF SERVICE

- A. Customer may not resell or share any energy purchased under this Rate.
- B. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require a facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Cost.
- C. Prior to Service being rendered under this schedule, Customer will furnish Company sufficient information to determine the Customer's electrical energy cost as a percent of cost of production including raw materials. Such information will be signed by the appropriate officer of the Customer.

X. GROSS MONTHLY BILL AND PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.