
**EXPERIMENTAL RIDER TO SCHEDULE EIS-G FOR
INTERRUPTIBLE SERVICE**

(Closed to New Business and Limited to Amounts in Contracts as of January 1, 1999)

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Service is available under the Terms and Conditions and Service Standards of the Company to any Customer served under the Experimental Schedule EIS-G for Electric Service to Energy Intensive Industries and who contract for not less than 20,000 kW of interruptible power. This Rider is closed to new business and limited to amounts in Contract as of January 1, 1999.

All provisions of Rate Schedule EIS-G shall apply except as modified by this Rider.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

At the sole discretion of Company, the availability of total Interruptible Service supplied by the Company under all Interruptible Service Riders may be limited to an amount equal to 5% of the projected aggregate Company peak Demand. Interruptible load may be served during time of interruption by Company, by auxiliary sources located on Customer's site prior to the effective date of this Rider, but such load must be served by Company as soon as practical after such Service again becomes available.

This schedule is available to Customers who are annually registered by the Company each Midcontinent Independent System Operator, Inc. ("MISO") Planning Year, and who qualify for, and are accepted by MISO as a Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar Months of June, July and August, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

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The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

III. BILLING AMOUNTS

All Service rendered through the Meter shall be billed as Billing Load, as defined in § VI below, at the rate(s) established in the currently effective Rate Schedule EIS-G.

The following Interruptible Credit shall be applicable to the Interruptible Power Billing Load as defined in § VI.

\$0.0015 per kWh per Month for first 500 kWh per kW of Interruptible Power Billing Load.

IV. NON-COMPLIANCE

If at any time during the MISO Planning Year Company directs the Customer to interrupt load and Customer fails to interrupt all load in excess of firm load within the time specified in § V, the Customer will not receive the Interruptible credit for the billing Month and Customer will be assessed the following penalties:

Penalty Rate:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

Effective with the billing Month following the second non-compliance by Customer, the total Service contracted for under this Rider will be transferred to and billed under the applicable firm Rate Schedule for at least the next 12 consecutive Months. This Rider will only thereafter apply if the Company agrees that there is interruptible load that may be contracted for pursuant to § II of this Rider.

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If Customer fails, in whole or part, to comply with any Company requested interruptions, the duration of such period of interruption shall not be considered an interruption for purposes of this Rider.

V. INTERRUPTIONS

Interruptions shall be requested by Company at the discretion of the Company as Company deems necessary for any reasons including, but not limited to, maintaining firm loads, maintaining Service integrity in the area or other situations when reduction in load on the Company's system is required. To the extent possible, interruptible loads will be interrupted before any curtailment of firm loads is requested or required. Customer is responsible for interrupting loads.

Normally, a thirty (30) minute notice will be given to Customer before load must be interrupted. A longer lead time for such notice may be given at Company's option at the time of notice. Service may be restored immediately upon notification by Company.

The interruptions will be limited to no more than ten (10) hours per day (midnight to midnight) and to no more than two (2) interruptions per day. Interruptions will also be limited to a maximum of fifty (50) hours in a single week (from one minute before 12:01 a.m. Monday to midnight Sunday). Annual Interrupted Hours shall not exceed 600 hours in any MISO Planning Year. Periods when the Interruptible Service is interrupted due to general system curtailment, as described in the Power Supply Curtailment Programs, shall not be counted when annual interrupted hours are determined.

VI. DEFINITIONS

- A. Total Contract Power - the amount of Kilowatts (kW) Customer contracts for or subsequently establishes under Schedule EIS-G and this Rider Schedule. If at any time the maximum metered Demand in a Month exceeds Total Contract Power, the increment of load above Total Contract Power shall increase Firm Contract Power.
- B. Firm Contract Power - the amount of Kilowatts (kW) Customer contracts for under Schedule EIS-G or subsequently establishes per A. above, but not less than 40,000 kW. Nothing herein excludes such loads from the normal operating outages inherent to an electrical power system, nor from the Power Supply Curtailment Program Supplement to the Terms and Conditions of all Company Rate Schedules. Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.
- C. Interruptible Contract Power - the amount of Kilowatts (kW) Customer contracts for under this Rider Schedule and designates as subject to interruptions.

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- D. Interruptible Kilowatt Hours - the kilowatt hours associated with the Interruptible Contract Power and designated by terms of agreement between Customer and Company.
- E. Period of Interruption - that span of time during which Customer's interruptible loads shall not be served by the Company. This shall begin at the time designated by Company to shed interruptible loads and shall terminate when Company notifies Customer that the Period of Interruption is over.
- F. MISO Planning Year - The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.
- G. Annual Interrupted Hours - the total number of hours Company has interrupted Service during the calendar Year.
- H. Total Billing Load - The maximum Kilowatt (kW) Demand measured through the Meter but not less than 40,000 kW.
- I. Firm Power Billing Load

The greater of:
 - 1.) The Total Billing Load less the Interruptible Power Billing Load.
 - 2.) 40,000 kW.
- J. Interruptible Power Billing Load

The lesser of:
 - 1.) The Interruptible Contract Power.
 - 2.) The Total Billing Load less Firm Contract Power.
 - 3.) But no less than 20,000 kW

VII. CONTRACTS

- A. A Contract is required for this Rider.
- B. Term of Contract: Maximum 5 Years in conformance with Rate Schedule EIS-G.

VIII. METERING

- A. All interruptible Service will be served through the total service Meter. Company may require telemetering of the Customer's loads to the Company system operator.

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- B. Costs of telemetering facilities, including rental or investment Costs of communications circuits, shall be borne by Customer. Such Costs may be included in a Facilities Charge in accordance with Schedule AFC-G or Schedule AFC, or Customer may elect to pay a lump sum to offset the additional investment by Company.

In the case of Facilities Charges, such charges will continue beyond the date of termination of the Contract under this Rider (as discussed in § VII) until the Company's investment has been recovered. A separate Contract for such Facilities Charges in accordance with Schedule AFC-G or Schedule AFC may be required.

IX. USE OF SERVICE

Electric Service furnished under this Rider shall not be used by the Customer as an auxiliary or standby Service. Customer shall not resell nor share any energy purchased under this Rider.