
FINANCED STORM COST V RIDER

I. APPLICABILITY

This rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rider is applicable to all Customers served under any retail electric Rate Schedule* and/or Rider Schedule*, Special Contract Rates or the Large Customer Optional Pricing Program pursuant to Louisiana Public Service Commission (“LPSC” or the “Commission”) orders in Docket No. U-36350. The initial FSCV-ELL rate shall be billed beginning on the first day of the first billing cycle of the next revenue Month following the date of issuance of the system restoration bonds.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. NET MONTHLY RATE

There shall be added to each monthly bill an adjustment, in the form of a new and separate charge, for the financing of system restoration costs, storm damage reserve costs and system restoration bond financing costs as approved by the Commission. Customer charges, energy charges, load or Demand charges, lamp charges or access charges on any monthly bill shall be adjusted by the appropriate rate shown in Attachment A.

III. TRUE-UP

The FSCV-ELL Rate Adjustments shall be subject to true-up in accordance with the schedule prescribed in the Commission’s financing order and shall be performed at least semi-annually.

* Excluded Rate and Rider Schedules are listed on Attachment A.

LOUISIANA UTILITIES RESTORATION CORPORATION
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FSCV-ELL RATE

<u>Voltage Level</u>	<u>Rate</u>
Transmission ≥ 230kV*	2.8312%
Transmission < 230kV*	2.8312%
Primary*	9.8861%
Secondary*	9.8861%

*Excluding Schedules AFC, AFC-L, AFC-G, AMSOO, DTK, EAC, EECR-PE, EECR-QS-G, EECR-QS-L, FA, FCA (3,4,5,6), FR-1-G, FRP, FSCII-EGSL, FSCII-ELL, FSCIII-EGSL, FSCIII-ELL, FSCIV-ELL, FSPP, FT, GGO, GPO, LQF-PO-G, LVGPO, MS, MVDR, NFRPCEA-G, NFRPCEA-L, PPS-1-L, RCL, REP, RPCEA-G, RPCEA-L, RRD-V-G, RRD-VI-G, SCO-G, SCO-L, SCOII-G, SCOII-L, SCOIII-G, SCOIII-L, SCOIV-ELL, SCOV-ELL, SLGO-L, SLGR-L, SQF-G, and SQF-L.