ELECTRIC SERVICE SCHEDULE GGO Revision #1 Page 181.1 First Revised Effective Date: 2/23/2024 Supersedes: 10/14/2022 Authority: LPSC Order U-36685

GEAUX GREEN OPTION

I. AVAILABILITY

This Geaux Green Option Rider ("GGO") is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company") to provide Customers with an opportunity to voluntarily subscribe to a renewable energy resource.

Rider GGO is available to Customers of the Company that elect to participate in this option, take metered electric service, and are in good standing with the Company. If applicable, Service to non-residential customers that subscribe to more than 500 kW of GGO Capacity under this Rider GGO must be the subject of an ESA with the Company or an amendment to same.

Availability to eligible Customers is on a first come, first served basis in accordance with the Company's receipt of applications for GGO service. The total amount of Capacity of the Designated Renewable Resources that is available for enrollment under Rider GGO is defined in Attachment B. While exact allocations of subscriptions to different customer classes are defined in Attachment A, residential and small general service customers on the RS-G, RS-L, SGS-G, or GS-L schedules will be allocated approximately 25% of the overall capacity for this GGO program with the remaining 75% available to other non-residential customers. Additionally, as defined in Attachment A, approximately 10% of the residential/small general service allocation will be reserved for Low-income Residential Customers.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICABILITY

This GGO schedule is applicable to all rate schedules for metered service subject to the following limitations. Residential Customers on RS-G, RS-L, or MMRA-L schedules (including Low-Income Residential Customers) may opt to subscribe up to a maximum of 25 kW of GGO Capacity. Small general service Customers on SGS-G, GS-L, or MMGS-L schedules may opt to subscribe up to a maximum of 100 kW of GGO Capacity, however the 100 kW threshold is not applicable for capacity subscribed to under Option D. The cap on other non-residential customers' subscriptions is defined in Attachment A. The minimum subscription amount is 2 kW and Customer may subscribe in increments of 1 kW. The renewable energy associated with customers' subscription shall not exceed 100 percent of the GGO customer account's most recent annual billed kWh usage associated with service from ELL.

If, after six months following the effective date of this Rider GGO or a modification to this Rider GGO that expands the Capacity of Designated Renewable Resources, any portion of the Designated Renewable Resources that is not fully subscribed will be open to subscribers from any qualifying customer class on a first come, first served basis.

For the purpose of Rider GGO, the cap on subscriptions of non-residential customers defined in Attachment A applies on a parent company or the equivalent of a parent company (*i.e.*, any corporate entity or its subsidiary) basis, in the sole judgment of the Company, inclusive of all accounts taking electric service under multiple locations within ELL's service area. Such cap shall be applicable until such time that the Company, within its sole discretion, may withdraw the limitation/cap.

ELECTRIC SERVICE SCHEDULE GGO

Revision #1

Page 181.2 First Revised Effective Date: 2/23/2024 Supersedes: 10/14/2022 Authority: LPSC Order U-36685

GEAUX GREEN OPTION

For non-residential Customers that have multiple accounts, the subscription of GGO Capacity assigned to each account shall be included in the ESA or amendment to same, as applicable.

III. **MONTHLY CHARGE**

A. In addition to the monthly billing amount under applicable rate and rider schedules, Customer's bill will include an additional amount based on the applicable option below: Option A, Option B, Option C, Option D or Option E. Customers participating in Option A or Option B may also participate in Option D. The adjustment shall be equal to:

Option A (also referred to as the Fixed Price Option)

- 1. GGO Capacity kW x GGO Capacity Charge, as defined in Attachment A
- 2. GGO Energy x MISO Market Settlement Rate

Option B (also referred to as the Volumetric Price Option)

- 1. GGO Energy x GGO Energy Charge, as defined in Attachment A Less
- 2. GGO Energy x MISO Market Settlement Rate

Option C (which is applicable only to Low-Income Residential Customers)

- 1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A Less
- 2. GGO Energy x MISO Market Settlement Rate

Option D (also referred to as the Low-Income Donation Option)

1. GGO Capacity kW x GGO Low-Income Capacity Charge, as defined in Attachment A

Option E (also referred to as the Low-Income Credit Option. Option E is applicable only to Low-Income Residential Customers for the period covered by subscriptions under Option D)

- 1. GGO Energy x MISO Market Settlement Rate
- B. In no month will a customer's monthly bill be less than the otherwise applicable minimum. In the event that the customer's bill would result in the otherwise applicable minimum, any credit amount not applied in the current billing month will be carried forward to the following billing month.

IV. **CONTRACT PERIOD**

The initial term of agreement under GGO shall be for a minimum of a one-year period. After a customer has participated in GGO for at least one year, the agreement shall automatically be extended on June 1 of each year for successive periods of one year each until terminated by written notice given by one party to the other not more than six months nor less than two months prior to June 1.

ELECTRIC SERVICE SCHEDULE GGO Revision #1 Page 181.3 First Revised Effective Date: 2/23/2024 Supersedes: 10/14/2022 Authority: LPSC Order U-36685

GEAUX GREEN OPTION

If Customer discontinues service with ELL, the agreement under GGO will be terminated except if 1) the Customer is relocating within the ELL service area, and 2) initiates service at a new location at the time of discontinuing the original service, then Customer may opt to transfer their GGO agreement to the new account for service.

V. RENEWABLE ENERGY CREDITS (RECs)

The Company shall retire Renewable Energy Credits (RECs) associated with the Customer's GGO Energy on the Customer's behalf. Upon mutual agreement, the Company could transfer the RECs associated with subscriptions of non-residential customers to an account held by such Customer as an alternative to the Company retiring RECs on such Customer's behalf, so long as the Customer agrees to retire the RECs on its own behalf and not transfer them to a third party.

VI. CONDITIONS OF SERVICE

The charges calculated under this tariff are subject to change in such an amount as may be approved and/or amended by the Louisiana Public Service Commission ("LPSC"). The Company reserves the right to withdraw this tariff at any time at the Company's discretion.

Low Income Residential Customer identification will be determined by account holder name shown on the monthly residential electric bill. Customer must self-certify to confirm their eligibility as a Low-Income Residential Customer. The Company may, in its discretion, request proof of eligibility and/or work with agencies that administer the federal Low Income Home Energy Assistance Program ("LIHEAP") to verify a customer's eligibility. If a customer has misrepresented his or her eligibility during the self-certification process, the Company may, in its discretion, permanently exclude the customer from participating in this program.

Final determination as to a Customer's qualifications to receive Service under GGO and this rate schedule will be made solely by the Company.

VII. DEFINITIONS

Capacity of Designated Renewable Resources: Capacity associated with ELL's Designated Renewable Resources, as identified in Attachment A.

Designated Renewable Resources: The renewable resources designated by the Company and approved by the LPSC to supply renewable energy for this Rider GGO, as identified in Attachment B.

Low Income Residential Customer: A Low-Income Residential Customer is a Customer who meets applicable eligibility requirements to qualify for LIHEAP in place at the time the Customer is enrolled in this program.

MISO Market Settlement Rate: Per kWh rate derived from monthly weighted average locational marginal prices (LMPs) for ELL load zone (EES.ELILD) based on the output of the Designated Renewable Resources in Midcontinent Independent System Operator, Inc. (MISO) energy markets. Application for billing purposes will be on a two-month lag.

ELECTRIC SERVICE SCHEDULE GGO Revision #1 Page 181.4 First Revised Effective Date: 2/23/2024 Supersedes: 10/14/2022 Authority: LPSC Order U-36685

GEAUX GREEN OPTION

Monthly Renewable Resource kWh Output: Amount of kWh generated each calendar month by ELL's Designated Renewable Resources. Application for billing purposes will be on a two-month lag.

GGO Capacity kW: The total amount of capacity (kW) from the Designated Renewable Resources that a Customer subscribes to under this Rider GGO, subject to the requirements described in Section II and Attachment A.

GGO Energy: The monthly energy associated with the Customer's contracted GGO Capacity and calculated based on the following formula: [(Customer's GGO Capacity / Capacity of Designated Renewable Resources) x Monthly Renewable Resource kWh Output]. Application for billing purposes will be on a two-month lag.

VIII. GROSS MONTHLY BILL AND PAYMENT

The net monthly bill is due and payable each month. The gross monthly bill and payment provisions will be those set forth in the Customer's standard rate schedule for electric service.

IX. OTHER PROVISIONS

Provisions, prices, billings, and regulations of ELL's standard rate schedules and riders are not modified by any provisions or the service offered in this schedule.

Attachment A Effective: 2/23/2024

ENTERGY LOUISIANA, LLC RENEWABLE OPTION SCHEDULE GGO

OPTION A: GGO Capacity Charge \$7.94 per kW-month

OPTION B: GGO Energy Charge \$0.04078 per kWh

OPTION C: GGO Low-Income Capacity Charge \$6.15 per kW-month

The total Capacity of Designated Renewable Resources expected to be operational in the first year is 175 MW. Subscriptions to the Designated Renewable Resources shall be allocated among customer classes in accordance with Section II of this Rider GGO as follows:

Customer Class	Allocation (MW)
Low-Income Residential Customers	3.5 MW
Residential and Small General Service Customers (that do not qualify as Low-Income Residential Customers)	35 MW
Other non-residential Customers	136.5 MW

With the exception of small general service Customers, non-residential Customers may opt to subscribe up to 50,000 kW of GGO Capacity, pending availability. This cap applies to the parent company level as noted in Section II of this Rider GGO but it is not applicable for capacity subscribed to under Option D.

Attachment B Effective: 2/23/2024

ENTERGY LOUISIANA, LLC RENEWABLE OPTION SCHEDULE GGO

The Designated Renewable Resources are:

Project	Project Location	Capacity of Project included in GGO portfolio (MW)
Sunlight Road	Franklinton, Louisiana (in Washington Parish)	50 MW
Elizabeth	Elizabeth, Louisiana (in Allen Parish)	125 MW

Additional Designated Resources (approved in LPSC Order Nos. U-36190 and U-36685) will be added to the GGO portfolio once construction is completed.

Project	Project Location	Capacity of Project included in GGO portfolio (MW)
St. Jacques	St. James, Louisiana (in St. James Parish)	150 MW
Vacherie	Vacherie, Louisiana (in St. James Parish)	150 MW
Iberville	White Castle, Louisiana (in Iberville Parish)	175 MW
Sterlington	Sterlington, Louisiana (in Ouachita Parish)	49 MW