
GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

This Rate is applicable under the Terms and Conditions of the Company to Customers who contract for not less than 5 kW and not more than 4,000 kW of Electric Service to be used for general lighting and power.

III. NET MONTHLY BILL

A.	Customer Charge		
		\$36.66	per Month
B.	Billing Load Charge		
		\$4.12	per kW
C.	Energy Charge		
		\$0.02341	per kWh First 50 kWh Per kW of Billing Load
		\$0.02194	per kWh Next 100 kWh Per kW of Billing Load
		\$0.02047	per kWh Next 225 kWh Per kW of Billing Load
		\$0.01901	per kWh Additional kWh

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D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

E. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Secondary	No Adjustment
Primary (2.4 KV-34.5 KV)	(\$0.29) per kW of Billing Load
69 KV/138 KV/230 KV	(\$1.10) per kW of Billing Load

F. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

G. Minimum Charge

The Minimum Charge will be the sum of the Customer Charge, Billing Load Charge, Tax Adjustment, and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for the additional Costs.

IV. METERING, PHASE AND VOLTAGE OF SERVICE

Service under this Rate Schedule will be rendered and metered at Company's standard secondary voltage and standard phase available at the point of Service. For any nonstandard or duplicative facilities, Customer will, at Company's option, either pay a facilities charge in accordance with Schedule AFC-G or Schedule AFC or provide such facilities at Customer's own expense.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

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V. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However where Customer's power factor is regularly 80% or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

VI. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month, subject to § IV and V above; or
- B. 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VII below, or
- C. 5 kW.

VII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established during the billing Months of June - September since Service to Customer began under the currently effective Contract, or (ii) the Contracted kW specified in the currently effective Contract.
- B. Contract Power - the greater of (i) 60% of the Highest Contract Power, or (ii) the highest load established per § VI.A above during the billing Months of June - September during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service, the Contract Power shall be estimated in advance from best data available and subject to adjustment for difference in actual and estimated.

VIII. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with riders for standby service under Rate Schedule SMQ-G. Customer shall not submeter and resell any energy purchased under this Rate.

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IX. GROSS MONTHLY BILL AND PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.