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**GENERAL SERVICE – TIME OF DAY RATE SCHEDULE**

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**I. AVAILABILITY**

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

**II. APPLICABILITY**

This Rate is applicable on a voluntary basis under the Terms and Conditions of the Company to Customers having the appropriate metering (See § IV) and who contract for not less than 5 kW or not more than 4,000 kW of Electric Service to be used for general lighting and power.

**III. NET MONTHLY BILL**

A.	Customer Charge	\$36.66 per Month	
		<u>Billing Months of</u>	
B.	Billing Load Charge All kW per Month	<u>May-October</u>	<u>November-April</u>
		\$5.13 per kW	\$3.67 per kW
C.	Energy		
	All kWh Used On-peak	\$0.04712 per kWh	\$0.01917 per kWh
	All kWh Used Off-peak	\$0.01758 per kWh	\$0.01758 per kWh

See § VI below for definition of on-peak and off-peak hours.

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D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

E. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Secondary	No Adjustment
Primary (2.4 KV-34.5 KV)	(\$0.29) per kW of Billing Load
69 KV/138 KV/230 KV	(\$1.10) per kW of Billing Load

F. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

G. Minimum Charge

The Minimum Charge will be the sum of the Customer Charge, Billing Load Charge, Tax Adjustment and Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for the additional Costs.

**IV. METERING, PHASE AND VOLTAGE OF SERVICE**

Service under this Rate Schedule will be rendered and metered at Company's standard secondary voltage and standard phase available at the point of Service. For any nonstandard or duplicative facilities, Customer will, at Company's option, either pay a facilities charge in accordance with Schedule AFC or provide such facilities at Customer's own expense.

Appropriate metering facilities required for this Schedule shall be determined by the Company and Service under this schedule will not begin until such metering facilities have been installed.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

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**V. POWER FACTOR ADJUSTMENT**

Where Customer's power factor of total Service supplied by Company is such that 80% of measured monthly maximum kVA used during any 30-minute interval exceeds the corresponding measured kW, Company will use 80% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 80% or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

**VI. OFF-PEAK PROVISION**

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § III.B by 80% but will not be thereby reduced to a smaller number of kW than Contract Power, nor less than stipulated in § VII.C below.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company at its sole discretion can change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday of each week beginning on May 15 and continuing through October 15 of each Year except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours, for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday of each week beginning October 16 and continuing through May 14 of each Year, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

**VII. DETERMINATION OF BILLING LOAD**

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V and VI above; or
- B. 50% of the first 500 kW of Contract Power plus 75% of all additional kW of Contract Power as defined in § VIII below, or
- C. 5 kW

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**VIII. DETERMINATION OF CONTRACT POWER**

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established during on-peak periods since Service to Customer began under the currently effective Contract, or (ii) the Contracted kW specified in the currently effective Contract.
- B. Contract Power - the greater of (i) 60% of the Highest Contract Power, or (ii) the highest load established under § VII.A above during on-peak periods; during the 12 Months ending with the current Month.

**IX. USE OF SERVICE**

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customers shall not submeter and resell any energy purchased under this Rate.

**X. GROSS MONTHLY BILL AND PAYMENT**

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.