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**LOW POWER FACTOR INSTALLATIONS RIDER**

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**I. AVAILABILITY**

This Rider Schedule is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This schedule is available to Customers at all points throughout the territory served by the Company, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

**II. APPLICATION**

This Rider Schedule is applicable to any Customer contracting under any Rate Schedule for 25 kW or more of maximum capacity. Company may at any time install such Meters as necessary to determine the Reactive Demand.

All provisions of the Rate Schedule with which this Rider Schedule is used will apply except as modified herein.

**III. BILLING**

Add to the net monthly rate \$0.55 for each rkVA of maximum Reactive Demand registered during the current Month in excess of 0.5 rkVA for each kW of Demand billed.

**IV. REACTIVE DEMAND**

The maximum kilovolt-amperes of Reactive Demand (rkVA) registered during a 15-minute interval in the current Month by a Demand Meter suitable for measuring the Reactive Demand.

**V. CONTRACT PERIOD**

As specified in Customer's Electric Service Agreement.