
LARGE GENERAL SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy ELL Service Area. For a Customer having a point of interconnection outside of the Legacy ELL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the ELL Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

To Electric Service up to 3,000 kilowatts for which no specific Rate Schedule is provided, when all such Service required by Customer on the premises is supplied by Company, at one Point of Delivery, and is measured through one kilowatt-hour Meter. Service hereunder is subject to any of the Company’s Rider Schedules that may be applicable. Service under this schedule shall not be resold, sub-metered, used for standby, or shared with others.

III. TYPE OF SERVICE

Alternating current, 60 cycles, single or three phase and at one standard voltage as described in Company’s Service Standards.

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IV. NET MONTHLY BILL

A. Rate

Demand Charge

\$275.39	for the first 60 kW or less of Demand
\$ 2.85	per kW for all additional kW of Demand
\$ 0.55	per rkVA of Reactive Demand in excess of 50% of Demand billed

Energy Charge

\$0.03548	per kWh for the first 30,000 kWh
\$0.02637	per kWh additional up to 40,000 kWh, or up to 400 kWh per kW of Demand billed, whichever is the greater
\$0.01745	per kWh for all additional kWh

B. Minimum

The Demand charge for the current Month, but not less than \$3.66 per kW of the highest Demand established during the 12 Months ending with the current Month, plus any applicable adjustments.

C. Adjustments

First - Plus or minus the applicable proportionate part of any directly allocable tax, impost or assessment imposed or reduced by any governmental authority after the effective date of this schedule, which is assessed or levied against the Company or directly affects the Company's Cost of operation and which the Company is legally obligated to pay on the basis of Meters, Customers, or rates of, or revenue from electric power and energy or Service sold, or on the volume of energy generated, transmitted, purchased for sale, or sold, or on any other basis where direct allocation is possible.

Second - The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

V. DEMAND

The maximum kW registered during the current Month by a Demand Meter suitable for measuring the Demand used during a 15-minute interval, but not less than the minimum kW specified in the Customer's Electric Service Agreement, nor less than 60 kW.

Reactive Demand shall be the maximum rkVA registered during a 15-minute interval during the current Month by a Demand Meter suitable for measuring the rkVA.

VI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 2%, becomes due after the gross due date shown on the bill.

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VII. CONTRACT PERIOD

The Contract shall be for a minimum period of three Years and, at Company's option, may be longer to justify the investment in facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in Rate Schedule in accordance with such jurisdiction.