
**INTERRUPTIBLE POWER SERVICE RIDER 2
TO RATE SCHEDULE LIS-L
(CLOSED TO NEW BUSINESS
AND LIMITED TO AMOUNTS IN CONTRACTS AS OF JANUARY 1, 1999)**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This schedule is closed to new business, is available to ELL Legacy Customers only and is limited to amounts in Contracts taking Service under this Rider Schedule as of January 1, 1999.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

II. APPLICATION

This Rider Schedule is applicable, subject to the terms and conditions hereinafter set forth, to additional Service in conjunction with Firm Power Service to Customer under Rate Schedule LIS-L, when prearrangement has been made for the installation of facilities of adequate capacity and suitable phase and voltage adjacent to the premises to be served. All Service is supplied at one location and at the voltage prescribed in Rate Schedule LIS-L so as to permit delivery and metering of the total Service at a single Point of Delivery and by a single metering installation.

All provisions of Rate Schedule LIS-L shall apply except as modified herein.

III. INTERRUPTIBLE POWER SERVICE

Interruptible Power up to the amount stipulated below may be supplied when, as and if Company, in its judgment, has such power available for the sale but only to Customers having generating equipment adequate to supply the amount of Interruptible Power contracted for.

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This schedule is available to Customers who are annually registered by the Company each MISO Planning Year, and who qualify for, and are accepted as a Midcontinent Independent System Operator, Inc. ("MISO") Load Modifying Resource ("LMR") as defined in MISO's currently effective FERC tariff and as described in the associated MISO Business Practice Manuals. Customer must provide Company with all necessary assistance, information, data and documentation required for such annual registration including, but not limited to, 1) MISO-required documentation indicating Customer's capability to reduce Demand to firm Service level within the prescribed time limit when instructed to do so, 2) confirmation that Customer has the capability to be interrupted at least five times during the calendar months of June, July and August, and 3) confirmation that Customer has the ability and is willing to sustain such an interruption to firm Service level for a minimum of four consecutive hours.

The Company may terminate Customer's participation in this Rider Schedule if MISO precludes the Customer from participating as an LMR for failure to reduce load or failure to pay penalties as described in this schedule. The Company may terminate Customer's participation in this schedule if Customer fails to qualify as an LMR only after providing written notice and a reasonable opportunity for Customer to requalify following a decision by MISO rejecting the registration of Customer's load. Service under this Rider Schedule cannot be terminated if the failure to qualify as an LMR is due to the Company's failure to collect the required information and submit the registration in a timely manner.

IV. NET MONTHLY BILL

\$3.87 per kW per Month for all Interruptible Demand

Minimum:

The sum of:

- (1) The charges for the Firm Demand effective during the current Month;
- (2) The charges for the Interruptible Demand effective for the current Month; and
- (3) Any applicable adjustments.

Adjustment:

Second - The fuel adjustment will be calculated based upon firm energy included in the monthly bill times the average adjustment per kWh and non-firm energy included in the monthly bill times the non-base adjustment per kWh for the current Month calculated in accordance with Rate Schedule FCA-5.

V. DEMAND

Notwithstanding the provisions of the "Demand" Section of Rate Schedule LIS-L, for so long as this Rider Schedule 2 is applicable, the "Demand" pursuant to Rate Schedule LIS-L shall be as follows:

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Firm Demand

Customer may modify his Firm Contract Demand in accordance with the currently effective MISO FERC tariff as described in associated MISO Business Practice Manuals. Such modification must remain consistent with the Customer's existing Contracts with the Company for firm and interruptible capacity limitations.

- (A) When Interruptible Power is not being supplied:
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month.
- (B) When Interruptible Power is being supplied:
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month less the Interruptible kW supplied.
- (C) When both conditions (A) and (B) occur during the Month:
The Firm Demand shall be the average kW supplied during the three 15-minute periods of maximum use obtained after deducting any Interruptible kW actually supplied. Each 15-minute period shall be determined on a separate day during the Month. Under either (A), (B), or (C) the Firm Demand shall never be less than:
1. 70% of the highest Firm Demand (excluding any Firm Demand resulting from Customer's failure, during the Off-Peak season as defined by Company, to reduce its load to its Designated Firm Demand; but including any Firm Demand resulting from Customer's failure, during the On-Peak season as defined by Company, to reduce its load to its Designated Firm Demand) established in the preceding 11 Months;
 2. The minimum kW specified in the Electric Service Agreement; or
 3. 2,000 kW.

Interruptible Demand

The Interruptible Demand shall be the average kW supplied during the three 15-minute periods of maximum use (each determined on a separate day) during the Month, less the Firm Demand effective for such Month, but not more than the rated capacity of Customer's on site generating facilities or the kW as set forth in the accompanying Rider Agreement, whichever is less.

Off-Peak Demand

When Firm Off-Peak Service is being supplied, the Firm On-Peak will be determined as defined above during the On-Peak hours and the Firm Off-Peak will be determined in a similar manner during the Off-Peak hours.

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Reactive Demand

The Reactive Demand shall be the average rkVA supplied during the time of the maximum kW Demands (including Interruptible Power) and the amount to be billed as excess shall be the amount in excess of 25% of the total kW of Firm and Interruptible Power.

When Firm Off-Peak Service is being supplied, the rkVA and the total kW Demands during the Off-Peak hours shall be increased by one-third of the excess rkVA and total kW, respectively, during the On-Peak hours (including Firm On-Peak, Firm Off-Peak and Interruptible Power).

VI. NOTICE FOR INTERRUPTIBLE POWER

Interruptible Power, to the extent available at the Customer's premises, will be made available and discontinued by the Company at its sole discretion. Interruptible Power will be discontinued upon giving Customer verbal notice because of or as a result of emergency conditions, however, Company will give at least 4 hours notice before discontinuing Interruptible Power under normal operating conditions.

VII. NON-COMPLIANCE

If Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established for each billing Month during the period of interruption shall be billed as Firm Demand for that billing Month; provided, however, that if during the On-Peak season (as defined by Company), Customer thereafter fails to reduce its load to its designated Firm Demand, the highest 15-minute Demand established at that time shall be treated as the highest Firm Demand previously established for purposes of computing Firm Demand pursuant to Paragraphs 1 and 2 of the DEMAND section of this Rider Schedule 2. In addition, the following penalties will apply:

- A. The amount of the specified Demand reduction not achieved times the MISO defined Locational Marginal Price ("LMP"), plus
- B. Any Revenue Sufficiency Guarantee ("RSG") charges imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff, plus
- C. Any other penalties or fees imposed on the Company by MISO pursuant to the terms of MISO's currently effective FERC tariff for failure to reduce load as directed by MISO.

In the event that Customer fails to interrupt as instructed, Customer will be required to provide documentation for the specific circumstances that would justify exemption from such penalties. If MISO determines that failure to interrupt was justified, Customer will not be penalized.

ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LIS-L Rider 2
Revision #1

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VIII. MISO PLANNING YEAR

The period of time from June 1st of one Year to May 31st of the following Year that is used for developing MISO Resource Plans.