ENTERGY LOUISIANA, LLC

ELECTRIC SERVICE SCHEDULE LPHLF-G Revision #1 Page 31.1 First Revised Effective Date: 8/30/2024

Supersedes: LPHLF-G effective 10/1/2015 Authority: LPSC Order U-36959

LARGE POWER HIGH LOAD FACTOR SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available to Customers who contract for not less than 200,000 kW of electric service where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. NET MONTHLY BILL

A. Billing Load Charge

\$1,665,947 for the first 200,000 kW per Month \$8.31 per kW for all additional kW

B. Energy Charge

\$0.00422 per kWh for all kWh used

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

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D. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

E. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge and Tax Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G or Schedule AFC to compensate for additional Costs.

III. METERING

When Service is metered at a voltage lower than transmission voltage of 230,000 volts all Meter readings shall be adjusted for losses between 230,000 volts and the point where the Service is metered.

Where Service is of fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

IV. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW Demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher Company may at its option omit kVA metering equipment or remove same if previously installed.

V. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § III and IV above; or
- B. 80% of Contract Power as defined in § VI; or
- C. 60% of the Highest Contract Power as defined in § VI; or
- D. 200,000 kW.

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VI. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power the highest load established under § VI.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Month period.

VII. VOLTAGE OF SERVICE

Three phase, 60 cycle, alternating current at transmission line nominal voltage of 230,000 volts. Service will be metered at or corrected to the transmission line voltage at the Point of Delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

VIII. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by the Customer as an auxiliary or supplementary Service to engines or other prime movers or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell nor share any energy purchased under this Rate.

IX. GROSS MONTHLY BILL AND PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.