
LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy GSL Service Area.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service of firm demand at Company's available line voltage.

III. NET MONTHLY BILL

		<u>Billing Months of</u>	
		<u>May-October</u>	<u>November-April</u>
A.	Demand Charge All kW per Month	\$6.49 per kW	\$5.67 per kW
B.	Energy Charge		
	All kWh used On-peak	\$0.02831 per kWh	\$0.01023 per kWh
	All kWh used Off-peak	\$0.00884 per kWh	\$0.00884 per kWh

See § VI below for definition of on-peak and off-peak hours.

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh calculated in accordance with Rate Schedule FA.

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D. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69 kV	\$0.13 per kW of Demand
69 kV	\$0.00 per kW of Demand
Greater than or equal to 69 KV/ Less than 230 KV	(\$0.17) per kW of Demand
230 kV	(\$0.35) per kW of Demand

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effect of any such taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Demand Charge, the Tax Adjustment, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC to compensate for the additional Costs.

IV. METERING

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this Schedule not have appropriate metering for time of use, then Service under this Schedule will not be available until such metering, can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum demand and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum demand and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of demand measurement than 30-minute intervals.

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V. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW demand is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

VI. OFF-PEAK PROVISIONS

In case the monthly maximum kW demand occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW demand will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kWh than Contract Power demand, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

VII. DETERMINATION OF DEMAND

The kW of Demand will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

VIII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

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- A. Highest Contract Power - the greater of (i) the highest Demand established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest demand established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Months period.

IX. VOLTAGE OF SERVICE

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's demand.

X. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power. Customer shall not resell or share any energy purchased under this Rate.

XI. PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.

XII. CONTRACT PERIOD

The Contract shall be for a minimum period of five (5) years and, at Company's option, may be longer to justify the investment in generation and transmission facilities. Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or the Customer may request lawful change in rate schedule in accordance with such jurisdiction.