
LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy GSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that does not receive the Economic Development Rider incentive in conjunction with the increased firm load, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load.

This Rate is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Legacy EGSL Terms and Conditions (or, if otherwise agreed, the ELL Terms and Conditions) and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions and Legacy EGSL Terms and Conditions, as applicable.

II. APPLICABILITY

This Rate is applicable on a voluntary basis under the Terms and Conditions and Service Standards of the Company to Customers who contract for not less than 2,500 kW of Electric Service at Company’s available line voltage.

III. NET MONTHLY BILL

		Billing Months of	
		<u>May-October</u>	<u>November-April</u>
A.	Billing Load Charge All kW per Month	\$6.49 per kW	\$5.67 per kW
B.	Energy		
	All kWh used On-peak	\$0.02831 per kWh	\$0.01023 per kWh
	All kWh used Off-peak	\$0.00884 per kWh	\$0.00884 per kWh

See § VI below for definition of on-peak and off-peak hours.

LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE

C. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh calculated in accordance with Rate Schedule FA.

D. Delivery Voltage Adjustment

<u>Delivery Voltage</u>	<u>Adjustment Charge (Credit)</u>
Less than 69 kV	\$0.13 per kW of Billing Load
69 kV	-----
138 kV	(\$0.17) per kW of Billing Load
230 kV	(\$0.35) per kW of Billing Load

E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition or charge, (except state, parish, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979 except as the power and energy sold under this schedule may be exempt from the effect of any such taxes.

F. Minimum Charge

The Minimum Charge will be the sum of the Billing Load Charge, the Tax Adjustment, and the Delivery Voltage Adjustment. Where the installation of excessive new facilities is required or where there are special conditions affecting the Service, Company may require in the Contract a higher minimum charge and/or facilities charge in accordance with Schedule AFC-G and Schedule AFC to compensate for the additional Costs.

IV. METERING

Appropriate metering facilities required for this Schedule shall be determined by the Company. Should Customer requesting Service under this Schedule not have appropriate metering for time of use, then Service under this Schedule will not be available until such metering, can be installed by Company.

Where the available line voltage is 69 kV or higher, metering will be at such transmission voltage or at Company's option, metering will be on the low side of the transformer and in such case the metered quantities of maximum load and energy will each be increased 1.5% for billing purposes to compensate for transformer losses. In such cases, Customer will receive applicable voltage adjustment as though metering were at the transmission voltage.

Where Service is delivered from lines of voltage less than 69 kV, the metered quantities of maximum load and energy will each be increased by 1.5% if metered at the line voltage or by 3% if such Service is transformed and metered on low side.

LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE

Where Service is taken at multiple voltage levels and Customer requests totalizing arrangements for billing purposes, the Delivery Voltage Adjustment will be computed based upon Demand, but weighted by kWh consumption, at each voltage level.

Where Service is of extremely fluctuating or intermittent type, Company may specify shorter intervals of load measurement than 30-minute intervals.

V. POWER FACTOR ADJUSTMENT

Where Customer's power factor of total Service supplied by Company is such that 90% of measured monthly maximum kVA used during any 30-minute interval exceeds corresponding measured kW, Company will use 90% of such measured maximum kVA as the number of kW for all purposes that measured maximum kW load is specified herein. However, where Customer's power factor is regularly 0.9 or higher, Company may at its option omit kVA metering equipment or remove same if previously installed.

Where monthly off-peak power factor is less than monthly on-peak power factor, for purposes of this section, such off-peak power factor will be utilized to compute the on-peak maximum kVA as discussed above.

VI. OFF-PEAK PROVISIONS

In case the monthly maximum kW load occurs during an off-peak period and is also greater than the Contract Power, such monthly maximum kW load will be reduced, for purposes of § III.A by 80% but will not be thereby reduced to a smaller number of kWh than Contract Power load, nor less than stipulated in § VII.C or D.

Off-peak hours, for purposes of this schedule, are all hours of the Year not specified as on-peak hours. With approval of the Louisiana Public Service Commission, Company may at its sole discretion change the on-peak hours and season from time to time.

Summer on-peak hours, for purposes of this schedule, are 1:00 p.m. to 9:00 p.m. Monday through Friday, except that Memorial Day, Labor Day and Independence Day (July 4 or the nearest weekday if July 4 is on a weekend) are not on-peak.

Winter on-peak hours for purposes of this schedule, are 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m. Monday through Friday, except that Thanksgiving Day, Christmas Day and New Year's Day (or the nearest weekday if the holiday should fall on a weekend) are not on-peak.

LARGE POWER SERVICE – TIME OF DAY RATE SCHEDULE

VII. DETERMINATION OF BILLING LOAD

The kW of Billing Load will be the greatest of the following:

- A. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current Month, subject to § IV, V, and VI above; or
- B. 75% of Contract Power as defined in § VIII; or
- C. 60% of the Highest Contract Power as defined in § VIII; or
- D. 2,500 kW.

VIII. DETERMINATION OF CONTRACT POWER

Unless Company gives Customer written notice to the contrary, Highest Contract Power and Contract Power will be as defined below:

- A. Highest Contract Power - the greater of (i) the highest Billing Load established under the currently effective Contract, or (ii) the contracted kW specified in the currently effective Contract.
- B. Contract Power - the highest load established under § VII.A above during the 12 Months ending with the current Month. For the initial 12 Months of Customer's Service under the currently effective Contract, the Contract Power shall be the kW specified in the currently effective Contract unless exceeded in any Month during the initial 12 Months period.

IX. VOLTAGE OF SERVICE

At the option of the Company, Service will be delivered at the Customer's utilization voltage or at available transmission line voltage (69 kV or higher). Service will be metered at or corrected to the transmission line voltage at the point of delivery, or at Company's option, at the nearest transmission station supplying Customer's load.

X. USE OF SERVICE

Electric Service furnished under this Rate shall not be used by Customer as an auxiliary or supplementary Service to engines or other prime movers, or to any other source of power except in conjunction with Rider for Auxiliary or Standby Service. Customer shall not resell or share any energy purchased under this Rate.

XI. GROSS MONTHLY BILL AND PAYMENT

The gross monthly bill for Service furnished for which payment is not made within twenty days of the billing date shall be the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, plus 5% of the first \$50.00 and 2% of any additional amount of such gross monthly bill above \$50.00. If the monthly bill is paid prior to such dates, the Net Monthly Bill, including all adjustments under the Rate Schedule and applicable Riders, shall apply.