ENTERGY LOUISIANA, LLC
ELECTRIC SERVICE
SCHEDULE LQF-PO-G
Revision #0

Effective Date: 10/1/2015
Supersedes: LQF-PO effective 12/19/2013
Authority: LPSC Order U-33244-A

RATE FOR PURCHASES FROM POST-PURPA QUALIFYING FACILITIES LARGER THAN 100 KW

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

This Rate is applicable to the purchase of energy from Sellers owning or operating qualifying facilities (“QFs”), construction of which was commenced on or after November 9, 1978, with a design capacity larger than 100 KW who contract for the sale of energy to ELL. A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission's Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978. This Rate is applicable only in those cases where negotiations did not result in Seller agreeing to a lower rate and will be effective upon the Company’s integration into the Midcontinent Independent System Operator, Inc. (“MISO”) Regional Transmission Organization.

III. DEFINITIONS

As used in this tariff, the following terms have these meanings:

A. Behind the Meter (“BTM”) QF: a QF that has not self-registered as a generator in the MISO Commercial Model

B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model

C. Financial Schedule (or “FinSched”): an instrument used to transfer ownership of energy within the MISO settlement system

D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of EGSL’s retail load

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IV. INTERCONNECTION COSTS

Each Seller shall be obligated to pay all interconnection costs directly related to the installation of the physical facilities necessary to permit interconnected operations with a QF as detailed in the Contract.

V. MONTHLY BILL

A. Monthly Energy Payments by the Company to QF

The Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer's generated energy delivered to the Company shall be the monthly summation of each hour's product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^{n} \left[LMP_{QF,i} \times MWh_{QF,i} \right] - OMC_{QF,i} \right)$$

MP_{QF} The Monthly Avoided Cost Energy Payment

$LMP_{QF,i}$ The Real Time Locational Marginal Price for hour "i" at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;

$MWh_{QF,i}$ Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section V; and

$OMC_{QF,i}$ Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

Seller shall have, on reasonable notice, the right of access during normal working hours to all log books, metering records and any documents which the Company is required to compile and report to regulatory authorities to establish recovery for fuel or purchased power cost.

In no case shall the Company make payments that are greater than the amount the Company is allowed to recover from its ratepayers for the energy purchased from Seller through the operation of the fuel adjustment in its tariffs and/or under the rules and orders of the appropriate regulatory authorities which have jurisdiction and which rules or order pertain to the recovery of fuel and purchase power costs.

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B. Monthly Charges Payable

(1) Customer Charge

Each QF who sells energy to the Company will pay a monthly Customer charge to recover the Company's billing, metering, administrative and other similar expenses necessary to maintain Service to the QF.

Delivery Voltage	Monthly Charge
Distribution	$20.00
Transmission (69 kV and greater)	$1,200.00

If QF also purchases power at point of sale under one of the Company's standard Rate Schedules (excluding Standby or Maintenance Service), the above Customer Charge will be waived.

(2) Administrative and Operational Charges

Each QF will pay administrative and operational charges in accordance with LPSC Order dated April 30, 1986 and LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. These charges represent costs including, but not limited to, scheduling and related set-up charges, special legal, regulatory, computer and other administrative costs which are specific to Sellers, plus additional cost including, but not limited to, increased frequency of backing down generation, bringing up generation, shutdown costs, startup costs, additional variable operations and maintenance costs, line losses, additional dispatching costs, unit storage costs and other similar costs.

(3) Facilities Charge

When the Company by agreement furnishes and maintains the substation and related facilities at the Point of Delivery serving the QF, or when the Seller requests and the Company agrees to install facilities other than those paid for in § II, the Seller will pay to the Company a net monthly charge as outlined below, based on the investment by the Company in such facilities. The net monthly facilities charge for all facilities provided and maintained by the Company and included in Contracts will be billed in accordance with Schedule AFC-G and/or Schedule AFC. For facilities paid for by the Customer and maintained by the Company as detailed in the Contract, the net monthly facilities charge rate shall be 0.5% per Month of the cost of such facilities.

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VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

VII. BILLING

The Company shall send a statement and payment (if applicable) to the QF on or before the 5th day after all initial MISO invoices for energy delivered during the previous Month have been settled. The statement shall include the kilowatt-hours delivered to the Company during the previous monthly billing period, the amount of the per unit energy payments for the Month, the hourly charges from MISO as described in LPSC Order No. U-32628, and the applicable monthly charges as described in §IV.B. The statement shall also include adjustments from prior Months that may be necessary to account for updated information made available by MISO. The payment for Service furnished or received shall be due within 20 (twenty) days of the invoice date.