
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Non-Fuel Rough Production Cost Equalization Adjustment Rider ("Rider NFRPCEA-G") defines the procedure by which Entergy Louisiana, LLC ("ELL" or "Company") shall treat the non-fuel portion of Rough Production Cost Equalization Remedy Receipts previously applicable to Entergy Gulf States Louisiana, L.L.C ("EGSL").

II. APPLICABILITY

This Rider is available to Customers of ELL, for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission ("LPSC" or "Commission").

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

III. TERM

Rider NFRPCEA-G shall be effective starting with the first billing cycle for June and continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider NFRPCEA-G shall be set forth in Attachment A to this Rider NFRPCEA-G.

V. TRUE UP

Any over- or under- recovery through Rider NFRPCEA including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

ENTERGY LOUISIANA, LLC
NON-FUEL ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER NFRPCEA-G

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied as a percentage of revenue for all bills, net of the monthly fuel adjustment, for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the Louisiana Public Service Commission. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider NFRPCEA-G are subject to State and Local sales tax.

<u>Rate Class</u>	<u>Applicable Monthly Percentage</u>			
	<u>Billing Months</u>			
	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Residential	-0.0155%	-0.0135%	-0.0133%	-0.0141%
Small General Service	-0.0103%	-0.0090%	-0.0088%	-0.0091%
General Service	-0.0137%	-0.0139%	-0.0140%	-0.0145%
Large Power Service	-0.0163%	-0.0165%	-0.0164%	-0.0183%
High Load Factor Service	-0.0191%	-0.0193%	-0.0192%	-0.0191%
Air Separation Plant	0.0000%	0.0000%	0.0000%	0.0000%
Energy Intensive Service	-0.0386%	-0.0444%	-0.0374%	-0.0506%
Standby and Maintenance	-0.0107%	-0.0114%	-0.0075%	-0.0089%
Municipal Water Pumping	-0.0127%	-0.0129%	-0.0123%	-0.0143%
Lighting	-0.0001%	-0.0001%	-0.0001%	-0.0001%
Special Contracted Rates	0.0000%	0.0000%	0.0000%	0.0000%
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Residential	-0.0196%	-0.0202%	-0.0206%	
Small General Service	-0.0110%	-0.0113%	-0.0115%	
General Service	-0.0151%	-0.0157%	-0.0156%	
Large Power Service	-0.0220%	-0.0232%	-0.0184%	
High Load Factor Service	-0.0206%	-0.0219%	-0.0192%	
Air Separation Plant	0.0000%	0.0000%	0.0000%	
Energy Intensive Service	-0.0421%	-0.0417%	-0.0383%	
Standby and Maintenance	-0.0229%	-0.0077%	-0.0053%	
Municipal Water Pumping	-0.0152%	-0.0139%	-0.0130%	
Lighting	-0.0001%	-0.0001%	-0.0001%	
Special Contracted Rates	0.0000%	0.0000%	0.0000%	

*Excluding Schedules FRP, AFC, AFC-G, AMSOO, CM-G, DTK, EAC, EAPS-G, EAPS-L, EECR-PE, EECR-QS-G, EECR-QS-L, EER-G, EER-L, ERDRS-G, FA, FR-1-G, FSCII-EGSL, FSCIII-EGSL, FSPP, FT, Incremental LCOP, LQF-PO-G, MS, MVDR, MVER-G, MVER-L, RCL, REP, RPCEA-G, SQF-G, SSTS-G, SCO-G, SCOI-G, SCOI-G and MSS-G.

Any Customer for which the point of interconnection with ELL is located within the Legacy ELL Service Area is excluded from application of this Rider.