PURCHASED POWER SERVICE RATE SCHEDULE

I. AVAILABILITY

This Rate is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

At all points throughout the Legacy ELL Service Area for purchases by the Company of energy generated by Qualified Small Power Production and Qualified Cogeneration Facilities which are determined to be qualified facilities by the Federal Energy Regulatory Commission pursuant to Sections 201 and 210 of the Public Utilities Regulatory Policies Act of 1978. This tariff will be effective upon the Company’s integration into the Midcontinent Independent System Operator, Inc. (“MISO”) Regional Transmission Organization.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. DEFINITIONS

As used in this tariff, the following terms have these meanings:

A. Behind the Meter (“BTM”) QF: a QF that has not self-registered as a generator in the MISO Commercial Model

B. Hybrid QF: a QF that has self-registered as a generator in the MISO Commercial Model

C. Financial Schedule (or “FinSched”): an instrument used to transfer ownership of energy within the MISO settlement system

D. Load Zone: an asset in the MISO Commercial Model that is used for settlement purposes, and for which separate settlement data is provided by MISO

E. Applicable Load Zone: for BTM QFs > 20 MWs, the Load Zone created to represent the QF in the MISO settlement system; otherwise, the Load Zone created to represent the rest of ELL’s retail load

III. APPLICATION

The Company will accept and pay for all net electric energy which is produced by the Qualified Facility and is offered by Producer subject to the provisions of an Agreement for Purchased Power.

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IV. TYPE OF SERVICE

Producer shall have responsibility for connecting its facilities and equipment to the Company's system. The maximum quantity of kWh to be delivered hourly by Producer and a voltage at which such deliveries are to be made shall be as set forth in the Agreement for Purchased Power between the Company and Producer.

V. NET MONTHLY BILL

The payment for all net electric energy which is produced by the Qualified Facility and delivered into the Company's system shall be the sum of calculations made under I and II below:

I. Facility and Administrative Charges

Producer shall make a non-refundable contribution to the Company in an amount equal to the Company's actual cost of facilities as determined by the Company in its sole judgment to be necessary to receive energy from Producer's Qualified Facility. In addition, Producer will pay a monthly customer administrative charge in accordance with LPSC Order No. U-22739 dated February 27, 1998, as supplemented by any LPSC order(s) arising from LPSC Docket No. U-32628. The monthly administrative charges are intended to defray the Company's scheduling and related set-up charges, billing, metering, maintenance, administrative, and other expenses necessary to support interconnection with Producer's Qualified Facility.

II. Monthly Energy Payments by the Company to QF

Energy delivered into the Company's system adjusted for any transformation or interconnection losses, shall be recorded hour-by-hour during each calendar Month. The amount to be paid for such energy delivered shall be calculated in accordance with either (A) or (B).

(A) Monthly Avoided Cost Energy Payment: the Company will use MISO settlement data to determine the Monthly Avoided Cost Energy Payment to each Customer. Such monthly payment for a Customer’s generated energy delivered to the Company shall be the monthly summation of each hour’s product of the MWh delivered and the applicable hourly prices as reduced by any Other Market Charges included on MISO settlement statements, also expressed as follows:

$$MP_{QF} = \left(\sum_{i=1}^{n} \left[LMP_{QF,i} \times MWh_{QF,i} \right] - OMC_{QF,i} \right)$$

MP_{QF} The Monthly Avoided Cost Energy Payment

$LMP_{QF,i}$ The Real Time Locational Marginal Price for hour “i” at the Applicable Load Zone for BTM QFs and the generator bus for Hybrid QFs as expressed in dollars per megawatt-hour;

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$MWh_{QF,i}$ Megawatt-hours either (1) injected by the BTM QF for hour "i" of the Month or (2) scheduled by an accepted asset-sourced financial schedule from the Hybrid QF to the Company, consistent with the terms and conditions set forth in Section VI; and

$OMC_{QF,i}$ Other Market Charges associated with a QF non-firm energy sale that are assessed by MISO to the Company as they appear on the MISO settlement statements, if the QF is either a BTM QF registered as a separate Load Zone or a Hybrid QF.

(B) Monthly Negotiated Rate Payment: a negotiated rate for a negotiated term, said rate and term mutually agreed to by the Company and Producer and entered into by them pursuant to Section 201(b) of LPSC General Order No. U-22739, dated February 27, 1998, the terms of which are set forth in a Confirmation Letter executed by both parties.

The amounts as required by sections (A) and (B) above are mutually exclusive. Producer is either paid an amount pursuant to section (B), or Producer is paid the amount required pursuant to Section (A). Payment by the Company to Producer shall be made monthly.

VI. LIMITATIONS ON THE ACCEPTANCE OF FINANCIAL SCHEDULES FROM HYBRID QFS

The Company will confirm asset-sourced financial schedules from Hybrid QFs, provided they meet the following specifications: (a) the source, sink, and delivery point are all set equal to the Hybrid QF generator node, (b) the financial schedule is used to transfer ownership of energy in the real-time market, (c) the amount does not exceed the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, and (d) the amount is declared by the Hybrid QF to the Company using procedures established by the Company to establish and confirm proposed financial schedule transactions within one hour of the operating hour. If the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then the Company will confirm asset-sourced financial schedules that meet the requirements of (a), (b), and (c) only.

The Company will also confirm asset-sourced financial schedules in an amount equal to the difference between a Hybrid QF's actual injection measured by MISO and its day ahead schedule if the financial schedules meet the requirements of (a) and (b) above, and if the Hybrid QF makes a day ahead declaration – using procedures established by the Company for such declarations – of the Hybrid QF's intent to submit financial schedules equal to the difference between the Hybrid QF's actual injection measured by MISO and its day ahead schedule, provided, however, that if the Company's avoided cost formula as proposed in Docket No. U-32628 is in effect, then this paragraph shall not apply.

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VII. PAYMENTS

The Net Monthly Payment is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Net Monthly Payment due either Producer or the Company shall be increased by 1.5%. The Company reserves the right to credit purchase of power under this schedule against any other billings due and payable to the Company by Producer.

VIII. CONTRACT PERIOD

The Contract Period shall be negotiated between Producer and the Company. An Agreement for Purchased Power will be in effect for each Service at each separate location.

Service hereunder is subject to the orders of regulatory bodies having jurisdiction and either the Company or Producer may request lawful change in Rate Schedule in accordance with such jurisdiction.

IX. SUPPLEMENTARY POWER SERVICE

Supplementary power is electric energy or capacity supplied by the Company in addition to that power which Producer ordinarily generates for its own use. Producer's electrical requirements for supplementary power Service will be supplied by the Company through one separate metering installation at one Point of Delivery.

Supplementary Power Service hereunder will be billed in accordance with the Company's applicable Rate Schedule and Rider Schedules.

Any Supplementary Power Service will be subject to (a) the Service Standards of the Company, and (b) the applicable one of the following: The Terms and Conditions of the Company, the Legacy EGSL Terms and Conditions, or the Legacy ELL Service Regulations.