
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT RIDER

I. GENERAL

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy ELL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

This Rough Production Cost Equalization Adjustment Rider (“Rider RPCEA-L”) defines the procedure by which Company shall treat the fuel portion of Rough Production Cost Equalization Remedy Receipts applicable to the Legacy ELL Service Area.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to all Customers served under applicable retail electric Rate Schedules, whether metered or unmetered, and/or Rider Schedules subject to the jurisdiction of the Louisiana Public Service Commission (“LPSC” or “Commission”).

III. TERM

The Rider RPCEA-L shall be effective starting with the first billing cycle for June continuing through the final billing cycle for December each Year, beginning in 2007.

IV. ADJUSTMENT FACTORS

The Adjustment Factors billed in accordance with Rider RPCEA-L shall be set forth in Attachment A to this Rider RPCEA-L.

V. TRUE UP

Any over or under recovery through Rider RPCEA-L including carrying costs will be added to the fuel adjustment in the March billing Month of the following calendar Year.

ENTERGY LOUISIANA, LLC
ROUGH PRODUCTION COST EQUALIZATION ADJUSTMENT
RIDER RPCEA-L

ADJUSTMENT FACTORS

The following Adjustment Factors will be applied to the rates set out in the Net Monthly Bill for Electric Service billed under applicable retail Rate and Rider Schedules* on file with the LPSC. The Adjustment shall be effective for the billing Months of June through December, starting with the first billing cycle of the June 2021 billing Month. Amounts billed pursuant to this Rider RPCEA-L are subject to State and Local sales tax.

Applicable Monthly Adjustment Factors**Billing Months**

<u>VOLTAGE LEVEL</u>	<u>JUNE 2021</u>	<u>JULY 2021</u>	<u>AUG. 2021</u>	<u>SEPT. 2021</u>
Average ¹	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Secondary	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Primary	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Transmission <230 KV	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
Transmission >=230 KV	(\$0.00015) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh	(\$0.00014) /kWh
	<u>OCT. 2021</u>	<u>NOV. 2021</u>	<u>DEC. 2021</u>	
Average ¹	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Secondary	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Primary	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Transmission <230 KV	(\$0.00015) /kWh	(\$0.00017) /kWh	(\$0.00017) /kWh	
Transmission >=230 KV	(\$0.00015) /kWh	(\$0.00016) /kWh	(\$0.00016) /kWh	

*Excluding Schedules EAPS-L, EAPS-G, incremental load under LCOP and SQF-L.

Any Customer for which the point of interconnection with ELL is located within the Legacy EGSL Service Area is excluded from application of this Rider.

This rate shall apply to Right to Choose customers taking service under a Legacy EGSL rate schedule but geographically located in the Legacy ELL Service Area, pursuant to LPSC Order No. U-33244-A.

(1) Applicable to Customers billed on non-base fuel.