
**EXPERIMENTAL RIDER TO SCHEDULE LPS-G
FOR SURPLUS POWER DURING SUMMER MONTHS**

I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, or any qualifying Customers of ELL for which the point of interconnection is located outside of the Legacy EGSL Service Area. For a Customer having a point of interconnection outside of the Legacy EGSL Service Area to qualify to take Service under this schedule, the Customer must (1) have a minimum new firm load (or increase in firm load) of 500 kW; (2) execute a new Electric Service Agreement, or execute an amendment to an existing Electric Service Agreement to reflect the increase in firm load for billing purposes; and (3) in the case of an existing Customer increasing firm load under (1), above, that existing Customer must provide the Company with a notarized affidavit in conjunction with executing its new (or amended) Electric Service Agreement that contains (i) a statement that the existing Customer is adding at least 500 kW of new firm load, and (ii) a brief written description of the project(s) or process(es) causing that increase in firm load. This Rider is available to Customers of Entergy Louisiana, LLC (“ELL” or the “Company”) taking Service under Schedule LPS-G.

This Rider is available where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company’s Terms and Conditions.

II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers with self-generation existing prior to June 29, 1990, where such self-generation's output is limited by hot weather. Customer must contract for Electric Service for the Months of June-September and may not contract for more than the maximum derate (kW) of self-generation facilities nor less than 1,000 kW of electric power under Schedule LPS-G. Customers contracting for Service under this Rider must do so prior to May 1 of each Year and may not also contract for firm power from the Company at the same location under another Contract. Company is not obligated to make any investment in facilities to serve this load. Service under this Rider may not be purchased in lieu of Standby and/or Maintenance Service.

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III. MODIFICATION TO RATE SCHEDULE LPS-G

- A. § II. Applicability is modified to reduce required minimum level of contracted kW from 2,500 kW to 1,000 kW.
- B. § VII. Determination of Billing Load is modified to the extent that the kW of Billing Load will be the greater of the following:
 - 1. The Customer's maximum measured 30-minute Demand during any 30-minute interval of the current billing Month; or
 - 2. 1,000 kW.
- C. Use of Service paragraphs in Schedule LPS-G is modified to eliminate the first sentence.

References to off-peak provisions in Schedules LPS-G are not applicable to this Rider, however all other provisions of Schedules LPS-G, except as noted above, are unchanged.

IV. CONDITIONS OF SERVICE

- A. When Customer's generating equipment is operated in parallel with Company's system, suitable relays, control and protective apparatus will be furnished and maintained by Customer in accordance with specifications agreed to by Company, and subject to inspection by Company's authorized representatives at all reasonable times.
- B. During the time power is being purchased under this Rider, Customer will not supply power into Company's system. Unintentional or incidental flow into Company's system will not be measured. Company may install ratchets or equivalent devices to prevent reverse registration.
- C. Customer must demonstrate, if requested to do so by the Company, that the power taken under this Rider is as a result of deration of Customer's generation due to hot weather.
- D. If, during any period of time that Service is being provided under this Rider, it becomes necessary for Company to effect a reduction in load and energy, Service provided under this Rider will be considered low priority.