#### **ENTERGY LOUISIANA, LLC**

ELECTRIC SERVICE SCHEDULE UMS-G Revision #1 Page 16.1 First Revised Effective Date: 8/30/2024 Supersedes: UMS-G effective 10/1/2015 Authority: LPSC Order U-36959

## RIDER FOR UNMETERED SERVICE TO SCHEDULE SGS-G

#### I. AVAILABILITY

This Rider is available to Customers of Entergy Louisiana, LLC ("ELL" or the "Company"), for which the point of interconnection with ELL is located within the Legacy EGSL Service Area, where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served, and Service is taken according to the Terms and Conditions and Service Standards of the Company. Where facilities of adequate capacity and suitable phase and voltage are not adjacent to the premises to be served, Company may, at its option, require a contribution, higher minimum bill, facilities charge, or other compensation to make Service available.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

#### II. APPLICABILITY

This Rider is applicable under the Terms and Conditions and Service Standards of the Company to Customers who contract for unmetered Electric Service under Schedule SGS-G, where the Service is for billboards, unmetered telephone services, telephone booths, railroad signals, cathodic units, traffic cameras or Community Antenna Systems utilizing pole mounted power supplies, amplifiers, and related incidental equipment, hereinafter referred to as equipment, or other such equipment where metering is not feasible or economical.

#### III. TYPE OF SERVICE

Alternating current, 60 cycles, single phase, and at one standard voltage as described in Company's Service Standards.

#### IV. NET MONTHLY BILL

Bills to the Customer may, at the Company's option, be rendered for multiple points of Service; however, each point of Service will be billed individually. For purposes of this Rider, the Net Monthly Bill under Schedule SGS-G will be modified as follows:

- A. The Customer charge will be \$9.16 per Month.
- B. kWh usage will be determined as set forth in § V.
- C. The energy charge will be \$0.05387 per kWh per Month.

#### D. Fuel Adjustment

The fuel adjustment will be calculated based upon the total kWh included in the monthly bill times the adjustment per kWh for the current Month calculated in accordance with Rate Schedule FA.

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# E. Tax Adjustment

To the rates specified above will be added the proportionate part of any new tax, or increased rate of tax, or governmental imposition of charge, (except state, county, city, and specific district ad valorem taxes and any taxes on net income) levied or assessed against Company's electric business as a result of any new or amended laws or ordinances after January 1, 1979, except as the power and energy sold under this schedule may be exempt from the effects of any such tax or taxes.

## F. Minimum Charge

The Minimum Charge will be the Customer charge plus the Tax Adjustment.

## V. DETERMINATION OF ENERGY REQUIREMENT

- A. At the time Customer contracts for Service under this Rider Schedule UMS-G, Customer shall provide Company with a written inventory of all equipment at each point of Service for which Customer requests Service under this Rider, which inventory shall include the type and nameplate rating for each piece of equipment. The billing energy for each point of Service will be determined by the Company's estimation of the kWh usage based on the type, rating, and quantity of the equipment from the inventory provided by Customer.
- B. Customer will update its inventory by informing the Company in writing of changes in type, rating, and/or quantity of equipment as such changes occur, and billings will be adjusted accordingly.
- C. Company may, at its discretion, test meter the load of various types and ratings of Customer's equipment to the extent necessary to verify the estimated kWh usage used for billing purposes and, where dictated by such test metering, Company will make prospective adjustments in estimated usage for subsequent billing purposes; however, Company shall be under no obligation to test meter the load of Customer's equipment and Company's decision not to test meter the load of Customer's equipment shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.
- D. Upon Company's request, but no later than the anniversary date on which Customer first takes Service under this Rider, Customer shall provide an updated inventory of all equipment at each point of Service.
- E. Company shall endeavor to inspect the equipment at each point of Service annually as close to the anniversary date of the Contract as is practical, and make prospective adjustments in billing as indicated by such inspections; however, Company shall be under no obligation to conduct such inspections for the purpose of determining accuracy of billing or otherwise. Company's decision not to conduct such inspections shall not release Customer from the obligation to provide to Company, and to update, an accurate inventory of the types, ratings, and quantities of equipment upon which billing is based.

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- F. As this Service is unmetered, Customer agrees to pay amounts billed in accordance with the current inventory, regardless of whether any of the installations of Customer's equipment were electrically operable during the period in question and regardless of the cause of such equipment's failure to operate.
- G. The minimum Demand for any Service location shall not be less than ten percent of the electrical capacity required to serve Customer's load at such location.

## VI. GROSS MONTHLY BILL PAYMENT

The Net Monthly Bill is due and payable each Month. If not paid within twenty (20) days from the date of billing, the Gross Monthly Bill, which is the Net Monthly Bill plus 1.5%, becomes due after the gross due date shown on the bill.